

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
Ute Mountain Tribal  
MOO-C-1420-0626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pinon Mesa A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREASec. 36, T-31-N, R-14-W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR El Paso Natural Gas Company	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1750'S, 1150'W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5711' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING-CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-10-76 TD 6403'. Ran 153 joints 4 1/2", 10.5#, KE production casing; 6389' set at 6403'. Float collar set at 6388'. Stage tool set at 1765' and 4452'. Cemented first stage with 318 cu. ft. cement; second stage with 440 cu. ft. cement; third stage with 642 cu. ft. cement. WOC 18 hours. Top of cement at surface.

06-14-76 PBTD 6388'. Tested casing to 4000#--OK. Perf'd 6142', 6165', 6172', 6180', 6188', 6212', 6234' with 1 shot per zone. Frac'd with 55,000#--40/60 sand and 69,510 gallons treated water. Dropped no ball sets. Flushed with 4095 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*A. B. Buice*

TITLE

Drilling Clerk

DATE

June 15, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side