EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE November 9, 1976

Coerisor E1 Paso Natural Gas Company Location SE Sec. 15, T31N, R10W Formation Mesa Verde		Kelly A #3-A		
		County San Juan	State New Mexico	
		Pool Blanco		
Casing: Diameter 4.500	Set At: Feet 56361	Tubing: Diameter 2 3/8"	Set At: Feet 5534 1	
Pay Zone: From 4599	T ₀ 5536'	Total Depth: PBTD 5636 5169	Shut In 11-2-76	
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C				
Shut-In Pressure, Casing,	PSIG 644	+ 12 = PSIA 656	Days Shut-In 7	Shut-In Pressure, Tubing	PSIG 398	+ 12 = PSIA 410
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure; Pw	PSIG	+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)	1	Gravity
T= °F Ft=	:			·		Fg =

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

=_____ MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & 2 & & \\ & P_c & & \\ & P_c & P_w & \end{pmatrix}$$

Aof = MCF/D



TESTED BY <u>C. R. Rhames</u>

WITNESSED BY_____

C.R. Wagner

Well Test Engineer