	DISTRIBUTION SINTAFE		CORSERVATION COMMISSION T FOR ALLOWABLE AND	Firm C-104 Supersedes Old C-104 and C- Effective 1-1-65
	L S.G.S. LAND OFFICE TRANSPORTER OIL / GAS OPERATOR OPERATOR OPERATION OFFICE	AUTHORIZATION TO TR	MANSPORT OIL AND NATURAL	
I.	Operator El Paso Natural Gas Company			
	Address			
	P. O. Box 990, Farm	ington, New Mexico 8740)1	
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	-
	Recompletion	Oil Dry G	Gas 🔲	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
II	DESCRIPTION OF WELL AND	IFACE		
48.	Lease Name	Well No. Pool Name, Including I	171-	Leuse No.
	Kelly A	3A Blanco Mesa	1 Verde State, (Federa	11)or Fee NM01594
	Unit Letter J ; 17	50 Feet From The South Li	ne and 1650 Feet From	_{The} East
	Line of Section 15 To	wnship 31-N Range	10-W , NMFM, Sa	an Juan County
H.	DESIGNATION OF TRANSPORT			
••• •• •• •• •• •• •• •• •• •• •• •• ••				oved copy of this form is to be sent) of this form is to be sent) of the Mexico 87401
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 990, Farming	ved copy of this form is to be sent)
	El Paso Natural Gas		P. O. Box 990, Farming	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rae. J 15 31-N 10-W	Is great-tunily connected? Wh	en
	If this production is commingled with	. 	give commingling order number:	
v. 	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
	Designate Type of Completic	, , , , , , , , , , , , , , , , , , ,	X	
į	Date Spudded 08-6-76	Date Compl. Ready to Prod. 11-9-76	Total Depth 5636'	P.B.T.D. 5619 '
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top A Gas Pay	Tubing Depth
	6218 GL Perforations 4599 4643 4677	Mesa Verde 1734,4736,4745,4748,4750	4599 24757 4768 4794 4799 481	5534 [†] 3 Depth Casing Shoe
	4817 4838 4844 4858 486 5226 5237 5254 5258 527	3 4960 4966 5064 5082 50 3 5277 5281 5325 5327 53	085 5160 5171 5198 5224 356 5366 5480 5536 D CEMENTING RECORD	5636'
	13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 210'	SACKS CEMENT 224 CU. ft.
ŀ	8 3/4"	7''	3351'	455 cu. ft.
	6 1/4''	4 1/2" liner	3194-5636'	424 cu. ft.
v.	TEST DATA AND REQUEST FO	DR ALLOWARIE (Test Tive he a	5534'	tbg.
	OIL WELL	able for this de	epth or be for full 24 hours)	10
1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, efc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	God-MCF
	•			
•	GAS WELL			The state of the s
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)			
	resting Method (picot, buck pr.)	Tubing Pressure (shut-in) 410	Casing Pressure (Shut-in) 656	Choke Size
I. (CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
•	Charabu agailer that the sules and a	anulations of the Oil Community	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by A. R. Kendrick	
	$A \cap A$		TITLE STANDARD TO THE STANDARD	
	W. D. Rua	·	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende	
Drilling Clerk November 11, 1976 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	