

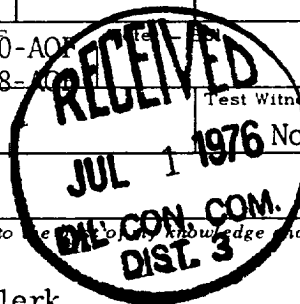
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-286-23	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Brookhaven Com A	
2. Name of Operator El Paso Natural Gas Company						9. Well No. 2A (PM)	
3. Address of Operator P. O. Box 990, Farmington, NM 87401						10. Field and Pool, or Wildcat Blanco PC Ext Blanco MV	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>S</u> LINE AND <u>1480</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>16</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM						12. County San Juan	
15. Date Spudded 03-21-76		16. Date T.D. Reached 03-30-76		17. Date Compl. (Ready to Prod.) 06-21-76		18. Elevations (DF, RKB, RT, GR, etc.) 6105' GL	
20. Total Depth 5515'		21. Plug Back T.D. 5498'		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools 0-5515	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2916-72' (PC) 4522-5448' (MV)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IL; CDL-GR; Temp. Survey						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	221'	13 3/4"	266 cu. ft.			
7"	23#	3192'	8 3/4"	442 cu. ft.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4 1/2"	3050'	5515'	372 cu. ft.		SIZE	DEPTH SET	PACKER SET
					1 1/4"	2959'	3025'
					2 3/8"	5422	
31. Perforation Record (Interval, size and number) 2916', 2920', 2946', 2950', 2960', 2972' w/1SPZ. 4522', 4538', 4554', 4620', 4639', 4651', 4669', 4680' 4703', 4735', 4745', 4969', 5021' w/1SPZ. 5144', 5157', 5180', 5205', 5230', 5240', 5250', 5262' 5272', 5299', 5335', 5391', 5406', 5448' w/1SPZ.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				2916-2972'	40,000# sand; 42,756 gal wtr		
				4522-5021'	62,000# sand; 63,352 gal wtr		
				5144-5448'	65,000# sand; 68,922 gal wtr		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test PC 06-21-76 MV 06-14-76 PC SI - 766 MV SI - 671	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
				Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
				Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Norton and Wagner							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D. G. Drisco</u>				TITLE <u>Drilling Clerk</u>		DATE <u>June 29, 1976</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2902'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Manitou <u>MV</u> <u>4615'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5110'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2902	2902	--				
2902	4615	1713	PC				
4615	5110	495	MV				
5110	5515	405	PL				