out of the pain	 .	1	١٤
DISTRIBUTION			
ANTA FE	1		
FILE	1	7	
U.S.G.S.	İ		
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	/	
OPERATOR	1		
PROPATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	/		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.\$.G.\$.			AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL			
	LAND OFFICE				WILL OIL AND NATORAL			
	TRANSPORTER GAS	1	-					
	OPERATOR	<u>/</u>						
1.	PRORATION OFFICE							
	El Paso Natural Ga	as	Con	mpany				
	Address	ddress						
	P. O. Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check pro	oper	box)	Change in Transporter of:	Other (Please explain)			
	Recompletion			Oil Dry Go	ıs 🔲			
	Change in Ownership			Casinghead Gas Conde	nsate			
	If change of ownership give and address of previous own							
11.	DESCRIPTION OF WELL	_A.	ND I	Well No. Pool Name, Including F		geast her		
	Brookhaven Com A			2A Blanco MV	(State) Feder	E-286-23		
Unit Letter J; 1650 Feet From The S Line and 1480 Feet From The E						TheE		
	Line of Section 16		Tow	vnship 31N Range	10W , NMPM, San Ju	uan County		
III.	DESIGNATION OF TRAN	SP	ORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporte	er c	110 1	or Condensate X	Address (Give address to which appro			
	El Paso Natural G	as	Cor	mpany inghead Gas or Dry Gas X	P. O. Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural G				P. O. Box 990, Farming			
	If well produces oil or liquids,			Unit Sec. Twp. Age.	Is gas actually connected? Wi	hen		
	give location of tanks.			J 16 31N 10W	· · · · · · · · · · · · · · · · · · ·			
IV.	If this production is comming COMPLETION DATA	gled	l with	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Cor	mpl	etio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded			Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	03-21-76			06-14-76	5515'	5498'		
	Elevations (DF, RKB, RT, GR,	, etc	e.j	Name of Producing Formation	Top Xil/Gas Pay	Tubing Depth		
	6105 GL Perforations 4522, 453	8 '	,45	! MV 54',4620',4639',4651',46	569 <u>,4680,4703,47735</u> ,	54221 Depth Casing Shoe		
	4745;,4969;,5021; 5272;,5299;,5335;	, <u>5</u>	$\frac{141}{591}$	MV 54',4620',4639',4651',46 ',5157',5180',5205',5230',5406',5448',5205',5230'	U',524U',525U',5202',	5515'		
				TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE			9 5/8"	221'	266 cu. ft.		
	8 3/4"			7"	3192'	442 cu. ft.		
	6 1/4"			4 1/2" Liner	3050-5515' 5422'	372 cu. ft.		
v	TEST DATA AND REQUI	EST	r FO	2 3/8" OR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow-		
••	OIL WELL			able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test			Tubing Pressure	Casing Pressure	Ch. 11/1/2/10		
	Actual Prod. During Test			Cil-Bbls.	Water - Bbls.	Gla-MCE CON.		
	Actual Flod. During 1991					Gravity of		
					1, 0,47			
ı	GAS WELL Actual Prod. Test-MCF/D		1	Length of Test	Bbls. Condensate/MMCF	Gravity of		
	3428			3 hours				
	Testing Method (pitot, back pro Calc. A.O.F.	.)		Tubing Pressure (shut-in) 671	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMP	LI	ANC	CE		ATION COMMISSION		
	1 hereby certify that the rule	: a a	nd re	egulations of the Oil Conservation	APPROVED JUL 2 1976 , 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ith and that the information given	By Original Sigmed by A. R. Kendrick				
				•	TITLE DESTRYANCE DIST. #3			
					1			
Drilling Clerk (Signature) (Title)				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			twe)					
			(e)					
	June 29, 1976		1		able on new and recompleted wells. Fitl out only Sections I, II. III, and VI for changes of owner,			
			(Date	e)	well name or number, or transporter, or other such change of condition.			
				·	" TEMPERT NORME ('STILL MILE			