(Other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE I	NTER	IOR		5. LEASE DESIGNATION AND SERIAL NO.	
•	GEOLO	GICAL SURV	EYAD	I 30-045-2	1992	MOO-C-1420-0624	
APPLICATION				N, OR PLUG B		6. IF INDIAN, ALLOTTER OR TRIBE NAME Ute Mtn. Tribal	
DRILL S DEEPEN				□ PLUG BACK □		7. UNIT AGREEMUST NAME	
b. THE ALL SINGLE SINGLE MULTIPLE						E. FARM OR LEASE NAME	
WELL X OTHER ZONE X ZONE L						Pinon Mesa C	
AME OF SPIRATOR	1 6 0					9, Wall 30.	
El Papo Natural Gas Company						2	
						10. Fig. o AND FOOL, OR WILDCAT	
PO Box 990, Farmington, NM 87401 Location of well (Report location clearly and in accordance with any State requirements.*) At surface 1550'S, 1050'E						Basis Dakota	
						11. T. M., 63 PGE.	
						A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
At proposed prod. zone						Sec. 1-31-N,R-16	
	NO TIPEOTION DECLI NEL	prom mous or pos	AT OFFICE			N. 12. CO FARISH 13. STATE	
DIETALATE IN MILES A	NO DIRECTION FROM NEAR	REST TOWN OR FOO	, CPPICA	•			
	enn £		1 16 NO	. OF ACRES IN LEASE	17 NO OF	San Chan INM	
LOCALAN TO NEAREST						is well	
Profession of Lease Line, Ft. (Slee to bestest drig, unit line, if any)					60	328.50	
8. DISTANCE FROM PROPOSED LOCATION ² TO NEAREST WELL, DRILLING, COMPLETED, OR REPLIED FOR, ON THIS LEASE, PT.			19. РВОРОЗЕВ ВЪРТИ 6521'		Rotary OR TABLE FOOLE ROTARY OR TABLE FOOLE 22 APPROX. DATE WORK WILL STAFT*		
							elit stions (Show whe
5708'GR						1	
	3	PROPOSED CASI	NG AND	CEMENTING PROGRA	M	;	
SHEE OF HOLE	SHEW OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#		200' 16		64 cu.ft. to circulate	
7 7/8"	4 1/2"	10.5#		6521'	1407	cu.ft 3 stages	
		ļ ————————————————————————————————————			*** :		
1st stage of	cement - 320	cu.ft. t	.o co	ver Gallup 🏗	- mati	on.	
2nd stage of	cement - 434	cu.ft. t	:0 CO	ver Mesa Ver	· 555	nation.	
3rd stage o	cement - 653	cu.ft. t	o di	roulate to s.		1 4	
						Market in the second of the se	
Selectively	y perforate a	and sandw	ater	fracture the	e Dako	ta formation.	
					•		
A 3000 psi	WP and 6000	psi test	. dou	ble gate <u>p</u> re	venter	equipped with	
blind and p	pipe rams wi	ll be use	d fo	r blow out pr	revent	ion on this well.	
	-				JU		
The E/2 of Section 24 is dedicated to this well.						JAN 28 1976	
						DAM SO ISIO	
		. January Company					
		g de la companya de	and the second		÷.		
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to dec	epen_or_r	lug hack, give data on pr	esent produ	ictive sone and proposed new productive	
ie. If proposal is to	drill or deepen direction	ally, give pertine	nt data o	on substirface locations an	d measured	and true vertical depths. Give blowout	
venter program, if an	9.						
Ai	le din	,		n		January 27,1	
BIGNED	J. JACTER	<u> </u>	ITLE	Drilling	Clerk	DAMA Udiluary 27,1	
(This space for Fede	ral or State office use)						
fruis stace for reac	and the states of the state of the				į		
PERMIT NO.				APPROVAL DATE			
APPROVED BY		T	ITLE			DATE	
CONDITIONS OF AFFROY	AL, IF ANY :		,		* -	$(\omega_{k}, \frac{1}{2}, \omega_{k}) = (\omega_{k}, \frac{1}{2}, \omega_{k}) + (\omega_{k}, \frac{1}{2}, \omega_{k}) = (\omega_{k}, \frac{1}{2}, \omega_{k})$	
·20 /			1	, .			

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section Operator Lease (UTE MTN. TRIBAL LSE. EL PASO NATURAL GAS COMPANY PINON MESA C MOO-C-1420-0624) Unit Letter Section Township Runge County 24 31-N 14-W SAN JUAN Actual Footage Location of Well: 1550 SOUTH 1050 EAST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5708 DAKOTA BASIN DAKOTA 328.50 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Priginal Signed by <u>Drilling Clerk</u> Paso Natural Gas Co. Company UTE MTN. TRIBAL LEASE M00-C-1420-0624 January 27, 1976 SECTION 24 JAN 28 1976 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 1050' is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 23, 1975 Registere i Professional Engineer

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1320 1650

1980