

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 42-161424.

5. LEASE DESIGNATION AND SERIAL NO.

Ute Mountain Tribal

MOO-C-1420-0624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribal

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Pinon Mesa C
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1550'S, 1050'E		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-31-N, R-14-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5708' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-10-76 TD 6514'. Ran 155 joints 4 1/2", 10.5#, K-55 production casing; 6502' set at 6514'. Float collar set at 6498'. Stage tools set at 1778' and 4515'. Cemented first stage with 305 cu. ft. cement; second stage with 434 cu. ft. cement; third stage with 652 cu. ft. cement. WOC 18 hours. Top of cement at surface.

06-09-76 PBTD 6498'. Tested casing to 4000#--OK. Perf'd 6286', 6301', 6311', 6324', 6343', 6353', 6368', 6391', 6420', 6439' with 1 shot per zone. Frac'd with 70,000#--40/60 sand and 76,400 gallons treated water. Dropped no ball sets. Flushed with 8850 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. J. Duce*

TITLE

Drilling Clerk

DATE

June 14, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side