## DISTRIBUTION 5 1.

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SANTA FE /	NEW MEXICO OIL REQUES	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Supersedes Old C-104 at	
U.\$.G.\$.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATUR	Effective 1-1-65
TRANSPORTER OIL /		WHO ORT OIL AND NATUR	AL GAS
OPERATOR /			
PRORATION OFFICE			
Operator El Paso Natural Gas (	Company		
P. O. Box 990, Farmir	ngton, NM 87401		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry (		
Change in Ownership	'.	ensate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	Formation Kind of	Lease
Pinon Mesa C	2 Basin Dakota	1	edera) or Fee MOO C-1420-0624
Unit Letter I;	1550 Feet From The S	ine and 1050 Feet F	From The E
Line of Section 24 T	'ownship 31N Range	14W , NMPM, S	an Juan County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS	approved copy of this form is to be sent)
El Paso Natural Gas (	Company		ngton, NM 87401  sporoued copy of this form is to be sent)
Name of Authorized Transporter of C El Paso Natural Gas (	X	<u>L</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	P. O. Box 990, Farmin	ngton, NM 87401
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Complet	ion - (X)	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X ! Total Depth	P.B.T.D.
03-28-76 Elevations (DF, RKB, RT, GR, etc.)	06-21-76 Name of Producing Formation	6514' Top Vil/Gas Pay	6498'
5708 GI.		6286	Tubing Depth 6414'
	6324', 6343', 6353', 636	8' 6391' 6420' 643	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
12 1/4"	8 5/8"	2281	SACKS CEMENT 177 cu. ft.
7 7/8''	4 1/2"	6514'	1391 cu. ft.
	2 3/8"	6414'	Tbg
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ufter recovery of total values of land	oil and must be equal to or exceed top allow-
Oll. WELL Date First New Oil Run To Tanks		epth or be for full 24 hours)  Producing Method (Flow, pump, ga	
Learning of Manager			
Length of Test	Tubing Pressure	Casing Pressure	Choke SizePFI
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	60 BILLIATO
			111 1 1976
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	C. A. O. I. COM
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke ST CHOKE ST
	1930	1937	
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUL 1 1976 . 19 Original Signed by A. M. Mendrick	
spove is true and complete to the	e best of my knowledge and belief.	BY	
D. G. Brisco		If this is a request for al	in compliance with RULE 1104.  lowable for a newly drilled or deepened
Drilling Clerk	ature)	tests taken on the well in ac	
	ile)	able on new and recompleted	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Senerate Forms C-104 must be filed for each need in multiply	