## SUBMIT IN TRIPLICATE.

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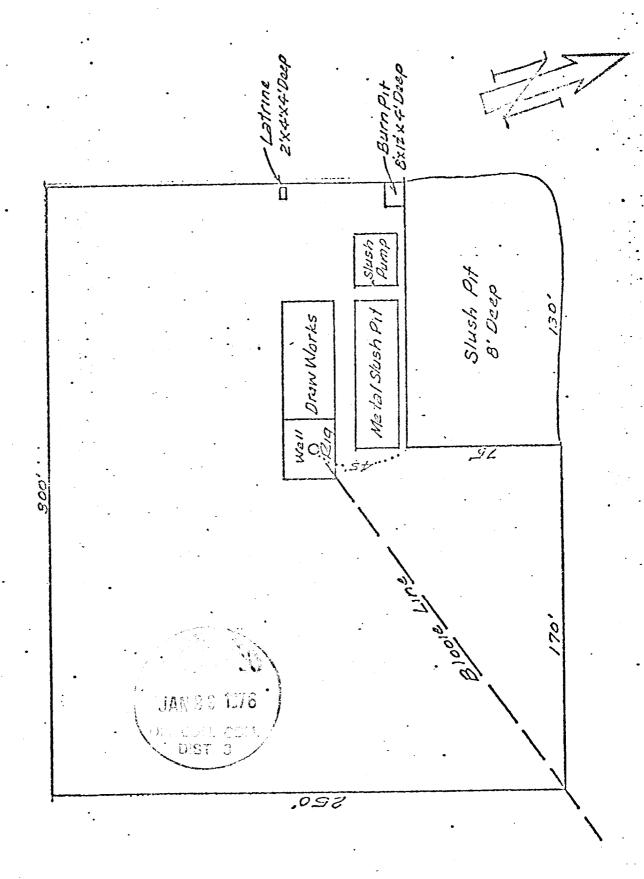
Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

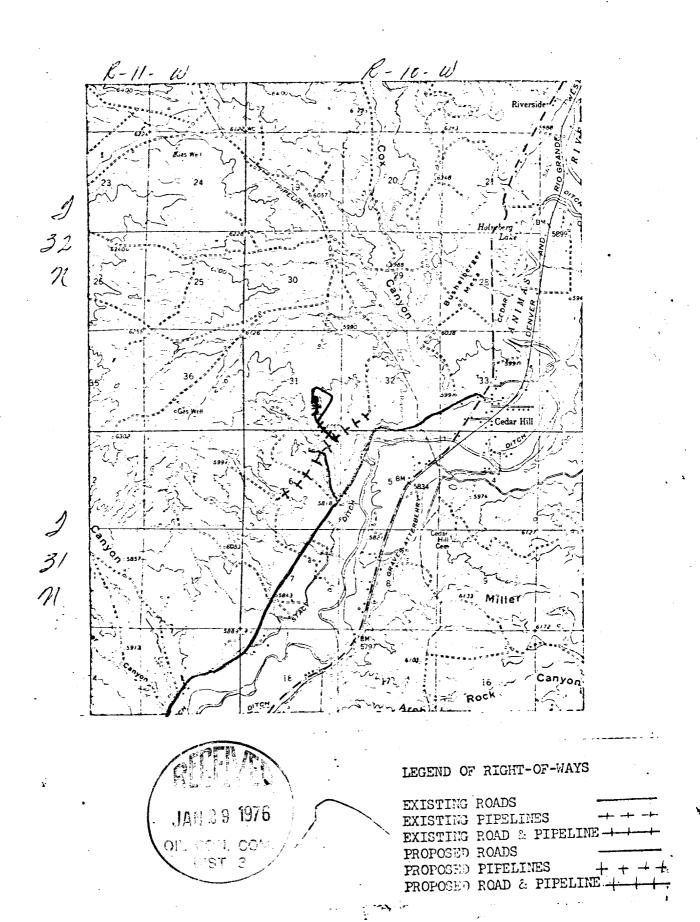
LOCATION TO NEASENT PROCESTY ON LEASE LINE, FT.  (Also to nearest delg. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*  TO REARST WELL, DRILLING, COMPLETED, OS APPLIED FOR, ON THIS LEASE, FT.  5998'GR  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT FEE FOOT SETTING DEPTH  13 3/4" 9 5/8" 32.3# 200' 224  8 3/4" 7" 20.0# 3160' 469  6 1/4" 4 1/2" 10.5# 3010-5380' 413  Selectively perforate and sandwater fracture the Mess  A 3000 psi WP and 6000 psi test double gate prevented blind and pipe rams will be used for blow out prevented.	5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  In the of word  DRILL	SF 078604		
DEEPEN   FLUG BACK   b. TYPE OF WELL   GAR   GAR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
D. TYPE OF WELL  OIL GAR WELL Z OTHER  SINGLE MILLIE ZONE  RINGLE ZONE MULTIPLE  2. NAME OF OFFEATOR  El Paso Natural Gas Company  3. ADDRESS OF OFFEATOR  PO Box 990, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly su'll a secondance with any State requirements.*)  At proposed prod. Zone  1650'S, 980'E  At proposed prod. Zone  16. No. OF ACLES IN LEASE IN LEASE, FT.  (/leo to nearest drig. unit line, if any)  16. No. OF ACLES IN LEASE  17. No.  18. DISPANCE FROM PROPOSED LOCATION*  TO FELEZSI WELL, DELLANG, COMPLETED,  OR APPILLO POK, ON THE LEASE, FT.  (/leo to nearest drig. unit line, if any)  18. DISPANCE FROM PROPOSED LOCATION*  TO FELEZSI WELL, DELLANG, COMPLETED,  OR APPILLO POK, ON THE LEASE, FT.  20. ROT  81ZE OF HOLE  SIZE OF CASING WEIGHT FEE FOOT SETTING DEPTH  13. 3/4" 9. 5/8" 32.3\(\frac{3}{2}\) 200' 224  8. 3/4" 7" 20.0\(\frac{4}{2}\) 3160' 469  6. 1/4" 4 1/2" 10.5\(\frac{4}{2}\) 3010-5380' 413  Selectively perforate and sandwater fracture the Mes  A 3000 psi WP and 6000 psi test double gate prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented by the prevented blind and pipe rams will be used for blow out prevented by the prevented b	7. UNIT AGREEMENT NAME		
OIL WELL Z OTHER SINGLE NUMBER OF PROPER OR STATE OF PROPOSED CASING AND CEMENTING PROGRAM  E1 Paso Natural Gas Company  3. ADDRESS OF OPERATOR  PO Box 990, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly at 1 in accordance with any State requirements.)  At surface  1650'S, 980'E  At proposed prod. Zone  14. DISTANCE IN MILES AND DIRECTION FROM NELEEST TOWN OR POST OFFICE.  15. DISTANCE FROM PROPOSED.  16. DISTANCE FROM PROPOSED.  16. DISTANCE FROM PROPOSED.  17. NO. OF ACRES IN LEASE 17. TO PROPOSED UNIT OF PROPOSED UNITS LEASE, PT.  27. ELEVATIONS (Show whether DF, RT, GR, etc.)  5998'GR  28. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 20.01  29 8 3/4" 7" 20.01 31.60' 459  6 1/4" 4 1/2" 10.52 3010-5380' 413  Selectively perforate and sandwater fracture the Mess A 3000 psi WP and 6000 psi test double gate prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented by the proposed the pr			
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PO Box 990, Farmington, NM 87401  4. Location of Well (Report location clearly au: In secondance with any State requirements.*)  1650'S, 980'E  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NELEEST TOWN OR POST OFFICE*  15. DISTANCE FROM PROPOSED*  16. NO. OF ACERS IN LEASE  17. NO. 70  19. PROPOSED LEASE IN LEASE  10. ROT TO PROPOSED LOCATION*  19. PROPOSED DEPTH  20. ROT TO PROPOSED DEPTH  20. ROT TO PROPOSED DEPTH  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5998'GR  22. PROPOSED CASING AND COMENTING PROGRAM  8172 OF HOLE SIZE OF CASING WEIGHT FEE FOOT SETTING DEPTH  13. 3/4" 9. 5/8" 32.3# 200' 224  8. 3/4" 7" 20.0# 3160' 469  6. 1/4" 4. 1/2" 10.5# 3010-5380' 413  Selectively perforate and sandwater fracture the Mess A 3000 psi WP and 6000 psi test double gate prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented to the proposed of the prevented blind and pipe rams will be used for blow out prevented to the proposed and prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented to the prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for bl	9. WELL NO.		
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At pieposed prod. zone  B. Distance in Miles and Direction from Nelerst town or post office.  B. Distance From Proposed   16, No. of acers in bease   17, No. 70    B. Distance From Proposed Locations   19, Profosed bepth   20, Rot of the pieces from Proposed control   20, Rot of the pieces from Proposed post in the pieces   19, Profosed bepth   20, Rot of the pieces from Proposed Casing and Cementing Program  B. Elevations (Show whether DF, RT, GR, etc.)  5998'GR  BIE OF Hole   Size of casing   Weight per foot   Setting depth   200'   224'    8 3/4"   9 5/8"   32.3#   200'   224'    8 3/4"   7"   20.0#   3160'   469'    6 1/4"   4 1/2"   10.5#   3010-5380'   413'    Selectively perforate and sandwater fracture the Mess of the pieces   200'   200'    A 3000 psi WP and 6000 psi test double gate prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blind and pipe rams will be used for blow out prevented blow profosed blow profosed blow profose	Blanco Mesa Verde		
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16. DISTANCE IN MILES AND DIRECTION FROM NELEEST TOWN OR POST OFFICE*  10. DISTANCE FROM PROPOSERS*  LOCATION TO NAMEENT POPULATION (Also to nearest office unit line, if any)  11. DISTANCE FROM PROPOSERS*  LOCATION TO NAMEENT (Also to nearest office unit line, if any)  12. DISTANCE FROM PROPOSERS LOCATION*  TO PELEEST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  20. ROT  5998 GR  PROPOSED CASING AND CEMENTING PROGRAM  BITS OF HOLS  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 32.3# 200' 224  8 3/4" 7" 20.0# 31.60' 469  6 1/4" 4 1/2" 10.5# 3010-5380' 413  Selectively perforate and sandwater fracture the Mes  A 3000 psi WP and 6000 psi test double gate prevented blind and pipe rams will be used for blow out prevented.	Sec. 31, T-32-N, R-1		
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DOCATION TO NEASEST PROPERTY OF LEASE LINE, FT. (Also to nearest delg. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO DELEAST WELL, DEBLLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  20. ROT 5380' ROTE  21. ELEVATIONS (Show whether DF, RT, GR. etc.)  5998'GR  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CANING WEIGHT FEE FOOT SETTING DEPTH  13 3/4" 9 5/8" 32.3# 200' 224  8 3/4" 7" 20.0# 3160' 469  6 1/4" 4 1/2" 10.5# 3010-5380' 413  Selectively perforate and sandwater fracture the Message A 3000 psi WP and 6000 psi test double gate prevented blind and pipe rams will be used for blow out prevented.	12. COUNTY OR PARISH 13. STATE		
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(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION:  TO FERRAST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  5998'GR  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5998'GR  81ZE OF HOLE  SIZE OF CASING  SIZE OF CASING  SIZE OF ASING  SIZE OF ASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF ASING  SIZE OF ASING AND CEMENTING PROGRAM  SIZE OF ASING  SIZE OF ASING  SIZE OF ASING AND CEMENTING PROGRAM  SIZE OF ASING  SIZE OF HOLE  SIZE OF ASING  SIZE OF ASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF ASING  SIZE OF HOLE  SIZE OF ASING  SIZE OF ASING AND CEMENTING PROGRAM  ROTAL  ROTAL  SIZE OF HOLE  SIZE OF ASING  SIZE OF ASING AND CEMENTING PROGRAM  SIZE OF ASING  SIZE OF HOLE  SIZE OF ASING  SIZE OF ASING AND CEMENTING PROGRAM  SIZE OF ASING  SIZE OF HOLE  SIZE OF ASING  SIZE OF ASING AND CEMENTING PROGRAM  SIZE OF ASING  SIZE OF HOLE  SIZE OF ASING  SIZE OF	OF ACRES ASSESSMENT ZIO		
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PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT FEE FOOT   SETTING DEPTH	22. APPROX. DATE WORK WILL START*		
PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH			
SIZE OF HOLE    SIZE OF CASING   WEIGHT FEE FOOT   SETTING DEPTH			
13 3/4" 9 5/8" 32.3# 200! 224  8 3/4" 7" 20.0# 3160! 469 6 1/4" 4 1/2" 10.5# 3010-5380! 413  Selectively perforate and sandwater fracture the Mes  A 3000 psi WP and 6000 psi test double gate prevente blind and pipe rams will be used for blow out preventer	QUANTITY OF CEMENT		
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blind and pipe rams will be used for blow out preven	a Verde formation.		
blind and pipe rams will be used for blow out preven			
blind and pipe rams will be used for blow out preven	r equipped with		
	tion on this well.		
The E/2 of Section 31 is dedicated to this well.	RECEIVED		
The E/2 of Section 31 is dedicated to this well.			
	JAN 28 1976		
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	S. GEOLOGICAL SURVEY		
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to depres of the later give data on present pro	ductive zone and proposed new productive		
sone. If proposal is to drill or deepen directionally, give perturbed data on substitute of the substi	ed and true vertical depths. Give blowout		
preventer program, if any.			
DIST 3	als name 1 27 75		
SIGNED Drilling Cle	L DATE 1-2/-/5		
(This space for Federal or State office use)			
PERMIT NO APPROVAL DATE			
APPROVED BY TITLE			
CONDITIONS OF APPROVAL, IF ANY:	DATE		

All distances must be from the outer boundaries of the Section.

		All distances must be	Hom me	outer oomidalies o	the section.			
Operator EL PASO NATURAL GAS COMPANY			Lease SCO	Legse SCOTT (SF		078604)	Well No. 2A	
Unit Letter Sect	31	Township 32-N	R	ange 10-W	County SA	n juan		
Actual Footage Location 1650	of Well:	SOUTH line on	, 9	980 fe	et from the	EAST	line	
Ground Level Elev. 5998	Producing Formation MESA VERDE			BLANCO MESA VERD			Dedicated Acrosses 8,46	
1. Outline the ac	1. Outline the acreage dedicated to the subject we				ell by colored pencil or hachure marks on t			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form if necessary.)								
	:	******	XXXX	<u> </u>	XXXXX		CERTIFICATION	
				i	, k	l hereby	certify that the information con-	
	l 🖁			1 #2		ł.	erein is true and complete to the ny knowledge and belief.	
	1	8			×	Origi	inal Signed by D. G. Briton	
	+	🛭		  -		Name	_	
	1			1		Position	ing Clerk	
SF-078				78604	, K	El Pa Compony	so Natural Gas Co.	
	i 🛭			1		Janua Dote	ry 27, 1976	
		SECTION 31		 				
	1	. 🔉				l hereby	certify that the well location	
	i	· 👸		i		shown on	this plat was plotted from field	
				1	80' X	1	actual surveys made by me or supervision, and that the same	
/ <u>*******</u>	idek om Mori Toggje	\			~		and correct to the best of my se and belief.	
+-JAN		<del></del>		- <del>-</del>				
	st. 3			1650	8	Date Surve	yed JARY 6, 1976	
		×			IX X	Registered and/or/Lan	Professional Engineer d Surveyor	
						1	200 Chlin	
C 330 660 90	1320 1650 198	0 2310 2640 20	00 150	00 1000	500 0	Certificate	No. 1760	



## Scott # 2a 118 8 6/4 Sec 31, 2-32-11, R-10-W





P.O. BOX 990 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

January 27, 1976

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico

87401

Application for Permit to Drill Re: Scott #2A NESE Section 31, T-32-N, R-10-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Graves Atterbury Irrigation Ditch in Section 4, T-31-N, R-10-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

pb

DIST. 3