

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
El Paso Natural Gas Company3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, NM 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650'S, 980'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5998' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Scott9. WELL NO.
2A (PM)10. FIELD AND POOL OR WILDCAT
Blanco PC Ext
Blanco Mesa Verde11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 31, T-32-N, R-10-W
N.M.P.M.12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 04-27-76 TD 3162'. Ran 97 joints 7", 20#, KS intermediate casing, 3150' set at 3162'. Cemented with 538 cu. ft. cement. WOC 12 hours.
- 04-28-76 Perf'd 2 holes at 2800' and squeezed with 668 cu. ft. cement.
- 04-29-76 Squeezed 360 cu. ft. cement down bradenhead, cemented from top to bottom. Top of cement at surface.
- 05-03-76 TD 5416'. Ran 58 joints 4 1/2", 10.5#, KE casing liner, 2418' set 2998-5416'. Float collar set at 5398'. Cemented with 449 cu. ft. cement. WOC 18 hours.
- 05-13-76 Set 7" retainer at 2700' and resqueezed perf holes at 2800' with 177 cu. ft. cement. WOC.
- 05-15-76 PBTD 5398'. Tested casing to 2500#, OK. Perf'd PC--2805', 2839', 2841', 2877', 2883' with 1 shot per zone. Frac'd with 50,500#--10/20 sand and 59,700 gallons water. No ball sets dropped. Flushed with 4900 gallons water.
- Perf'd CH-Men.--4455', 4501', 4575', 4613', 4634', 4647', 4674', 4685', 4741', 4823', 4833' with 1 shot per zone. Frac'd with 45,000#--20/40 sand and 49,500 gallons water. No ball sets dropped. Flushed with 6400 gallons water.

(CONTINUED ON BACK OF PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED

D. S. Davis

TITLE

Drilling Clerk

DATE

May 18, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Perf'd Point Lookout--4902', 4916', 4948', 4959', 5032', 5046', 5067', 5083', 5098', 5108', 5119', 5128', 5138', 5157', 5168', 5234', 5282', 5321', 5322' with 1 shot per zone. Frac'd with 65,000#--20/40 sand and 76,600 gallons water. No ball sets dropped. Flushed with 6770 gallons water.