

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

Ute Mtn Tribal

MXO-C-1420-0625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribal

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	Pinon Mesa D
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 990, Farmington, NM 87401	2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
800'S, 600'E	Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 13, T-31-N, R-14-W
15. ELEVATIONS (Show whether DE, RT, GR, etc.)	N.M.P.M.
5681' GL	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

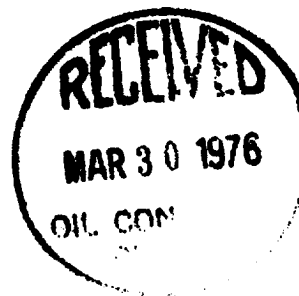
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-20-76 TD 6504'. Ran 155 joints 4 1/2", 10.5#, KE production casing; 6490' set at 6504'. Float collar set at 6488'. Stage tools set at 4424' and 1754'. Cemented first stage with 314 cu. ft. cement; second stage with 396 cu. ft. cement; third stage with 673 cu. ft. cement. WOC 18 hours. Top of cement at surface.

03-22-76 PBTD 6488'. Tested casing to 4000#--OK. Perf'd 6230', 6240', 6276', 6308', 6327', 6344', 6365', 6378', 6388' with 7 holes. Frac'd with 60,000#--40/60 sand and 62,396 gallons treated water. Dropped no sets of balls. Flushed with 4284 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

M. D. Duico

TITLE

Drilling Clerk

DATE

3-23-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 25 1976

*See Instructions on Reverse Side