

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

29-013642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GARDNER

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco/Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-32N-8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6516' GR

6527' KB

12. COUNTY OR PARISH

13. STATE

San Juan

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze perfs

REPAIRING WELL

ALTERING CASING

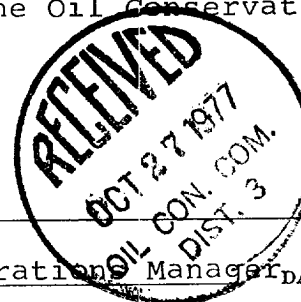
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following procedure was followed to change this well from a dually completed Pictured Cliffs & Mesa Verde gas well to a single completion Mesa Verde gas well:

The well was killed with water, the 1-1/2" & 2-3/8" tbgs & Baker pkr was pulled, a ret BP was set @ 3550' & 2 sx sand spotted on top. Pkr was set @ 3300' & Pictured Cliffs perfs squeezed w/200 sx cmt (3433-3489'), reset pkr @ 2900', WOC, then squeezed the Fruitland perfs (3068-3110') w/200 sx cmt. Drilled out cement and tested csg to 1000#, swabbed the well & blew dry. Ran 65 jts 2-3/8" 4.7# J-55 tailpipe, 1 - Baker D.G. model 'R' packer, 118 jts 2-3/8" 4.7# J-55 tbgs. The packer was set at 3700' (42' below top of liner), bottom of tailpipe @ 5710'. Spotted 128 bbls of Baroid packer fluid from the top of the packer up to the surface in 7" annulus. Pressured up on 7" to 250#, held O.K. Well now ready to produce as Mesa Verde gas well. The above procedure was discussed with the Oil Conservation office and met with their requirements.



18. I hereby certify that the foregoing is true and correct

SIGNED

*James J. Lane*

TITLE Asst. Operations Manager

DATE 10-24-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OK

\*See Instructions on Reverse Side

Casing leaked after squeeze - caused packer to be run.