

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

29-013642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Koch Industries Inc.		8. FARM OR LEASE NAME GARDNER	
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1775' FNL & 1550' FEL SW NE		10. FIELD AND POOL, OR WILDCAT Blanco/Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-32N-8W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6516' GR 6527' KB		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Squeeze perfs

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

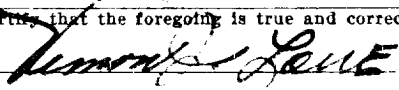
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following procedure was followed to change this well from a dually completed Pictured Cliffs & Mesa Verde gas well to a single completion Mesa Verde gas well:

The well was killed with water, the 1-1/2" & 2-3/8" tbg & Baker pkr was pulled, a ret BP was set @ 3550' & 2 sx sand spotted on top. Pkr was set @ 3300' & Pictured Cliffs perfs squeezed w/200 sx cmt (3433-3489'), reset pkr @ 2900', WOC, then squeezed the Fruitland perfs (3068-3110') w/200 sx cmt. Drilled out cement and tested csq to 1000#, swabbed the well & blew dry. Ran 65 jts 2-3/8" 4.7# J-55 tailpipe, 1 - Baker D.G. model 'R' packer, 118 jts 2-3/8" 4.7# J-55 tbg. The packer was set at 3700' (42' below top of liner), bottom of tailpipe @ 5710'. Spotted 128 bbls of Baroid packer fluid from the top of the packer up to the surface in 7" annulus. Pressured up on 7" to 250#, held O.K. Well now ready to produce as Mesa Verde gas well. The above procedure was discussed with the Oil Conservation office and met with their requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Asst. Operations Manager DATE 10-24-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: