## SUBMIT IN DUPLICATE\* UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side) Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM (	011	161.	2

										- C VIII OIL		TOTAL OR TRIBE STATE
WELL CO	MPLETION	ORI	RECON	MPLETIC	I NC	REPOR	A TS	ND LO	G *	6. IF INDIAN	, ALLU.	TTEE OR TRIBE NAME
1a. TYPE OF WEI		LL	GAS WELL	X DRY		Other				7. UNIT AGRI	SEMEN1	r NAME
b. TYPE OF COM											•	
NEW XX	WORK DE OVER EN	EP-	PLUG BACK	DIFF. RESVR	. 🔲	Other				S. FARM OR	LEASE	NAME
2. NAME OF OPERA	TOR									GARI	ONER	
Koch Explor	ration Com	oany (	Divis:	ion of I	Koch	Indus	stries	s)		9. WELL NO.	,	
3. ADDRESS OF OPE											2	
P.O. Box 2256; Wichita, Kansas 67201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							10. FIELD AND POOL, OR WILDCAT					
					oith ang	y State r	equireme	nts) *		· · · · · · · · · · · · · · · · · · ·		PC, Fruitlan
At surface 17	75' FNL & 3	1550'	FEL (S	SW NE)						11. SEC., T.,	а., м., с	OR BLOCK AND SURVEY
At top prod. in	terval reported be	elow								Sec. 3	1 _ 2 2.	NT OT.T
At total depth										sec. s.	r- 321	N-OM
				14. PERM	IIT NO.		DATI	EISSUED		12. COUNTY	OR	13. STATE
							3-	-4-76		San Juan	n	New Mexic
5. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATI	E COMPL. (R	eady to	o prod.)	1 -		F, RKB,	RT, GR, ETC.)*		ELEV. CASINGHEAD
3-25-76	4-8-7	6		6-22-76			1	6527,				
20. TOTAL DEPTH, MD			.D., MD &	TVD   22. 1		TIPLE CO	·	23. INT		ROTARY TOO	LS	CABLE TOOLS
6102	The state of the s	6067	,	'	ноw м 2	Ad I		DRII	——> ™ED RI	X	1	
4. PRODUCING INTE	RVAL(S), OF THIS	COMPLET	NON-TOL	BOTTOM, N.	AME (M	MD AND T	VD) *	· · · · · · · · · · · · · · · · · · ·			25	. WAS DIRECTIONAL SURVEY MADE
2/.22 2	459 Pictu	red C1	1 f f	)								No
			. <b></b>									
6. TIPE ELECTRIC	AND OTHER LOGS	RUN	N. O. State							1	27. W	AS WELL CORED
GR, De	nsity, IDC	, SWN						212			N	0
8.				ING RECOR			rings set					
CASING SIZE	WEIGHT, LB.	/FT. 1	DEPTH SE	T (MD)	но	LE SIZE	_			RECORD	l	AMOUNT PULLED
10-3/4	40.5		23			15	250 sx					
7	20		380	0		8-3/	4	50	00 sx			
					<del></del>		_					
29.		TIMED :	RECORD					30.		TUBING RECO		
SIZE	TOP (MD)	BOTTOM		SACKS CEM	ENT*	SCREEN	(MD)	SIZE		DEPTH SET (M		PACKER SET (MD)
4-1/2	3652	610				SCREEN	- (315)	2-3/8	<del></del>  -	5737		5049
4-1/2	3032	010		275				$\frac{2-3/6}{1-1/2}$		3492		None
1. PERFORATION RE	CORD (Interval, 8	ize and n	umber)	1		32.	Α			TURE, CEMEN	r sou	
						DEPTH	INTERV			MOUNT AND KIN		
See Attach	ed Sheet					343	3-345	9				,000# 10-20
Jee metach						1	<u> </u>			<u> </u>		
3.*						DUCTION						
ATE FIRST PRODUCT				Flowing, gas					np)		t-in)	s (Producing or
6-24-76	<del></del>			C. & Fr								Shut-in
ATE OF TEST	HOURS TESTED	i	KE SIZE	PROD'N. TEST PE		OIL—B	BL.	GAS-M		WATER—BBI		GAS-OIL RATIO
6-26-76 row. Tubing press.	24 CASING PRESSU	, -	2" CULATED	OIL—BB	<del>→</del>	0	AS M CF	4(	WATER		011 6	RAVITY-API (CORR.)
_	_		HOUR RAT				4.0	TSD i	The state of the s	.0	OID G	
0 4. disposition of	GAS (Sold, used fo	r fuel. ver	ited, etc.)	1			+0	- A	— J	TEST WITNES	SSED R	Y
No Product			,,			/		1/0%	, 1			Echard
NO Product		Pared					- A	75 B	4 / 1 .	1		
						g .			6 1	1		
6. I hereby certify	that the forego	ing and A	tt <b>ø</b> ched ir	nformation i	s comp	lete and	correct	as determin	ed from	all available r	ecords	
_		// //	<b>/</b> .	,	-	1	· ~	√ G <sup>N</sup> ′	1			
SIGNED _	wall I	ACK	med	TITI	Æ	<u> Ope</u>	ratio	ns Mana	ger	DATE	š	2-22-77

Form 9-330 (Rev. 5-68)	DED. B.			STATES	•			other in-	1	Form Budget	approved. t Bureau No. 42-R355.5.		
	DEPART					OR		tions on se side)	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY										NM 013642			
	MPLETION				I REPO	RTAN	ID LO	G*	6. IF INDIAN	, ALL	OTTEE OR TRIBE NAME		
1a. TYPE OF WEL	L: OII. WEL	т 🗌 🔞	WELL XX	DRY	Other _				7. UNIT AGRI	EEME	NT NAME		
b. TYPE OF COMPLETION:  NEW X WORK DEEP- PLUG DIFF. WELL X OVER EN BACK RESVR. Other									S. FARM OR LEASE NAME				
2. NAME OF OPERAT	OR								GARDNER				
Koch Explo		any (I	Divisi	on of Ko	ch Indu	stries	3)	<del></del>	9. WELL NO.				
P.O. Box 2	256: Wichit	-a Kar	1626	67201					10. FIELD AN		DL, OR WILDCAT		
4. LOCATION OF WE	LL (Report location	n clearly	and in acc	cordance with	any State r	equirem en	ıts)*		Blanco	MV,	PC, Fruitland		
. At surface 17	75' FNL & 1	.550' I	FEL (S	W NE)					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
	erval reported bel		•	•									
								Sec. 31-32N-8W					
At total depth			ĺ	14. PERMIT	NO.	DATE	ISSUED		12. COUNTY	or	13. STATE		
						3-4	4-76		San Juan		New Mexico		
15. DATE SPUDDED											ELEV. CASINGHEAD		
3-25-76	4-8-76			6-22-76		I	KB 652	7, GL	6516				
20. TOTAL DEPTH, MD	& TVD 21. PLU	G, BACK T.D	)., MD & TV		MULTIPLE CO		23. INT		ROTARY TOO	LS	CABLE TOOLS		
6102		5067			2		-	<b>→</b>	X				
24. PRODUCTING INTEL 3068-3	RVAL(S), OF THIS  110 Fruit		N-TOP, 1	BOTTOM, NAME	E (MD AND T	evd)*				,	25. WAS DIRECTIONAL SURVEY MADE NO		
26. TYPE ELECTRIC	IND OTHER LOGS I	RUN								27.	WAS WELL CORED		
GR, Densit	v. TDC. SWN	J									No		
28.	,, 220, 2		CASIN	G RECORD (	Report all s	rings set	in well)		·				
CASING SIZE						LE SIZE CEMENTING					AMOUNT PULLED		
10-3/4 40.5		232		15									
	20		3800		8-3/4		500	sx					
			7005				1 20		MUDING PEC	ODD			
29.		LINER RECORD			n# contr	SCREEN (MD)			TUBING REC		PACKER SET (MD)		
SIZE	TOP (MD)	воттом		SACKS CEMENT	SCREE	N (SLD)	SIZE				-		
4-1/2	3652	6100		275			2-3/8				5049 None		
31. PERFORATION RE	CORD (Interval, si	ze and nu	mber)		32.	A			TURE, CEMEN	T SQ	None UEEZE, ETC.		
					DEPT	H INTERV		7			MATERIAL USED		
See Attached Sheet					306	3068-3110 750				gal acid & 10,000			
33.*				р	RODUCTIO	N		1					

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PROD'N. FOR TEST PERIOD

OIL-BBL.

0

& Fruitland commingled)

OIL-BBL.

0

GAS---MCF

Operation

TS

GAS-MCF.

Flowing (P.C.

36. I hereby certify that the foregoing and attached information is complete and correct

CHOKE SIZE

2"

CALCULATED 24-HOUR RATE

HOURS TESTED

CASING PRESSURE

0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

No Production anticipated

DATE FIRST PRODUCTION

6-24-76

DATE OF TEST

6-26-76

FLOW. TUBING PRESS.

35. LIST OF ATTACHMENTS

SIGNED Orvall I

WELL STATUS (Producing or shut-in)

Shut-in

GAS-OIL RATIO

OIL GRAVITY-API (CORR.)

Delvin Echard

DATE \_\_\_\_\_2-22-77

FEB 25 1977

WATER-BBL.

WITNESSED BY

ilable records

BBL.