

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Koch Exploration Company
Address
P. O. Box 2256, Wichita, Kansas 67201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Correction of Operator

If change of ownership give name and address of previous owner KOCH INDUSTRIES INC. P.O. BOX 2256, WICHITA, KANSAS 67201

DESCRIPTION OF WELL AND LEASE

Lease Name Gardner	Well No. 2	Pool Name, including Formation Blanco/Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. 29-013642
Location Unit Letter <u>X G</u> ; <u>1775</u> Feet From The <u>North</u> Line and <u>1550</u> Feet From The <u>East</u> Line of Section <u>31</u> Township <u>32N</u> Range <u>8W</u> , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Co.	P. O. Box 1526, Salt Lake City, Utah 84110
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connec. When Yes 7-25-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded March 25, 1976	Date Compl. Ready to Prod. June 22, 1976	Total Depth 6102'	P.B.T.D. 6067					
Elevations (DF, RKB, RT, GR, etc.) GR 6516', KB 6527'	Name of Producing Formation Mesa Verde	Top Gas Pay 5078'	Tubing Depth 5737'					
Perforations 5078-5862'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4	10-3/4	200'	250
8-3/4	7"	3800'	500
6-1/4	4-1/2	6100'	275
	2-3/8	5705'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil (Run To Tanks)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

RECEIVED
MAY 31 1983

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test MCF/D 965	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 300#	Casing Pressure (Shut-in)	Choke Size 3/4
Office Meter		Packer	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vernon J. Lowe

(Signature)

Operations Manager

(Title)

May 25, 1983

(Date)

OIL CONSERVATION COMMISSION

MAY 31 1983

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.