

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078604	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Scott	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180' S, 1520' E At top prod. interval reported below At total depth				9. WELL NO. 19	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 10-05-76	16. DATE T.D. REACHED 10-10-76	17. DATE COMPL. (Ready to prod.) 12-08-76	18. ELEVATIONS (DF, RNR, RT, GR, ETC.)* 6064' GL	19. FIELD AND POOL, OR WILDCAT Undes Pictured Cliffs	
20. TOTAL DEPTH, MD & TVD 3022'	21. PLUG, BACK T.D., MD & TVD 3011'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-3022	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-32-N, R-10-W NMPM	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2882-2946 (PC)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.- Elec; CDL-GR; Temperature Survey				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"		24#	134'	12 1/4"	148 cu. ft.
2 7/8"		6.4#	3022'	7 7/8 & 6 3/4"	676 cu. ft.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
Tubingless					
31. PERFORATION RECORD (Interval, size and number) 2882, 2892, 2901, 2909, 2916, 2924, 2931, 2937, 2946' with 1 shot per zone.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			2882-2946	70,000# sd; 67,800 gal. wtr.	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, Surge, or other) After Frac Gauge 667 MCF/D			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 12-08-76	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE SI 779	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY Roger Hardy		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Drilling Clerk		DATE December 16, 1976	

*(See Instructions and Spaces for Additional Data on Reverse Side)