

UNITED STATES  
DEPARTMENT OF THE INTERIORGEOLOGICAL SURVEY **API 30-045-22070**

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

El Paso Natural Gas Company

## 3. ADDRESS OF OPERATOR

Farmington, New Mexico 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

970'N, 1090'E

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

## 19. PROPOSED DEPTH

2965'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160.12

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6049'Gr

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	120'	106 cu.ft. to circulate
6 3/4"	2 7/8"	6.4#	2965'	492 cu.ft. to cover Ojo Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 17 is dedicated to this well.

RECEIVED

MAY 25 1976

U. S. GEOLOGICAL SURVEY  
FARMINGTON N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*A. G. Duico*

TITLE

Drilling Clerk

DATE May 25, 1976

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*Ok*

\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

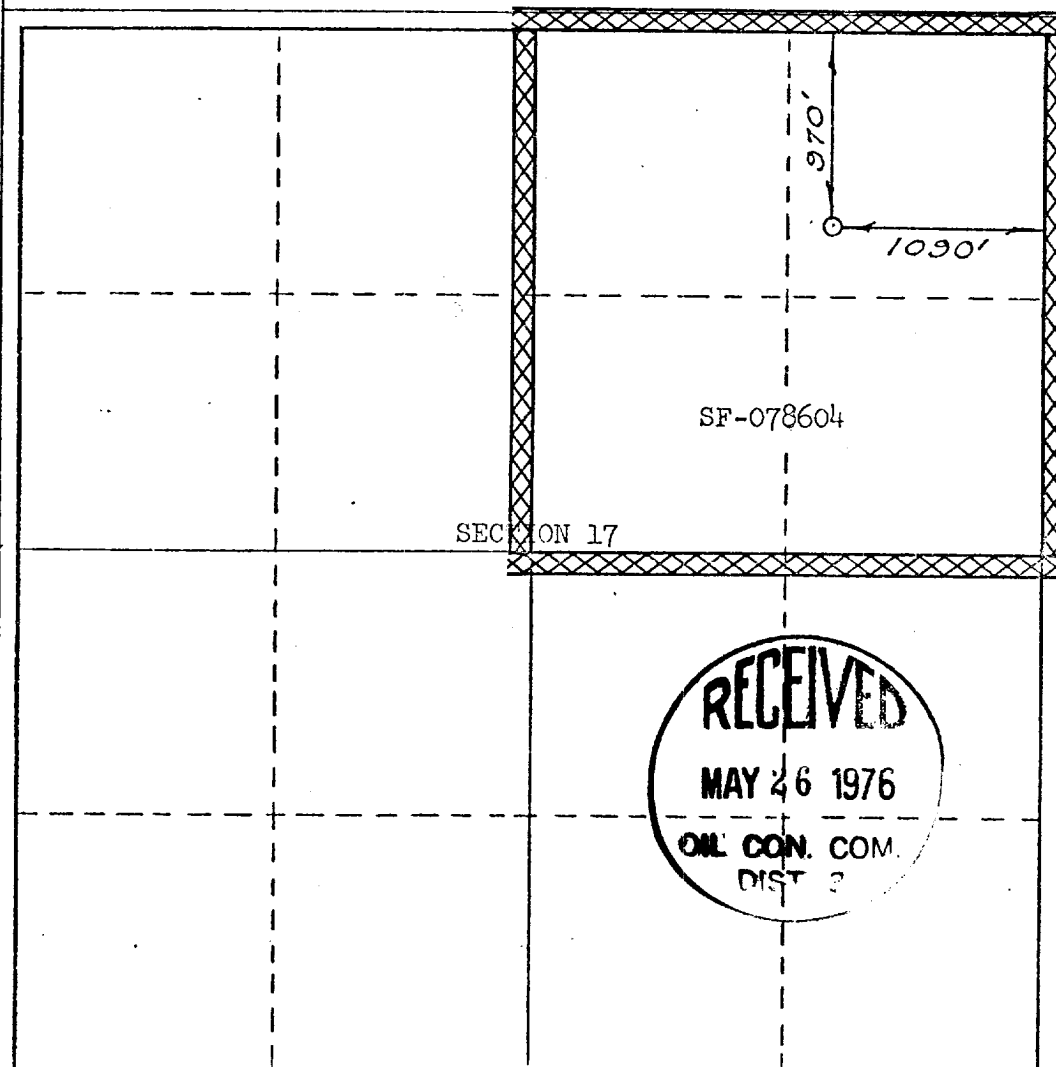
Operator <b>EL PASO NATURAL GAS COMPANY</b>		Lease <b>SCOTT</b>		(SF-078604)		Well No. <b>22</b>
Unit Letter <b>A</b>	Section <b>17</b>	Township <b>31-N</b>	Range <b>10-W</b>	County <b>SAN JUAN</b>		
Actual Footage Location of Well: <b>970</b> feet from the <b>NORTH</b> line and <b>1090</b> feet from the <b>EAST</b> line						
Ground Level Elev. <b>6049</b>	Producing Formation <b>PICTURED CLIFFS</b>		Pool <b>BLANCO PICTURED CLIFFS</b>		Dedicated Acreage: <b>160.12</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  
Original Signed by  
**D. G. Brisco**

Name

**Drilling Clerk**

Position

**El Paso Natural Gas Co.**

Company

**May 25, 1976**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

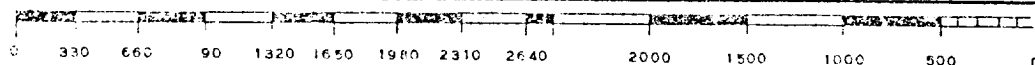
**APRIL 26, 1976**

Registered Professional Engineer  
and/or Land Surveyor

*[Signature]*

Certificate No.

**1760**



May 25, 1976

Mr. P. T. McGrath  
U. S. Geological Survey  
Post Office Box 959  
Farmington, New Mexico 87401

Re: Application for Permit to Drill  
Scott #22  
NENE/4 Section 17, T-31-N, R-10-W  
Blanco Pictured Cliffs

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc.  
relative to the above well location are included on the  
previously submitted base maps, "Field Road Map" and  
"Composite Map No. 1".

The proposed new well location, new roads and new pipeline  
are shown on the attached plat along with connecting existing  
roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained  
from the following location: Graves Atterbury Ditch in Section 4,  
T-31-N, R-10-W.

Waste material will be disposed of by burial in the burn pit,  
latrine, or reserve pit as applicable. There will be no camp  
nor air strip associated with drilling this well. Upon  
completion or abandonment of this well, the location will be  
cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

*D. G. Brisco*  
D. G. Brisco  
Drilling Clerk



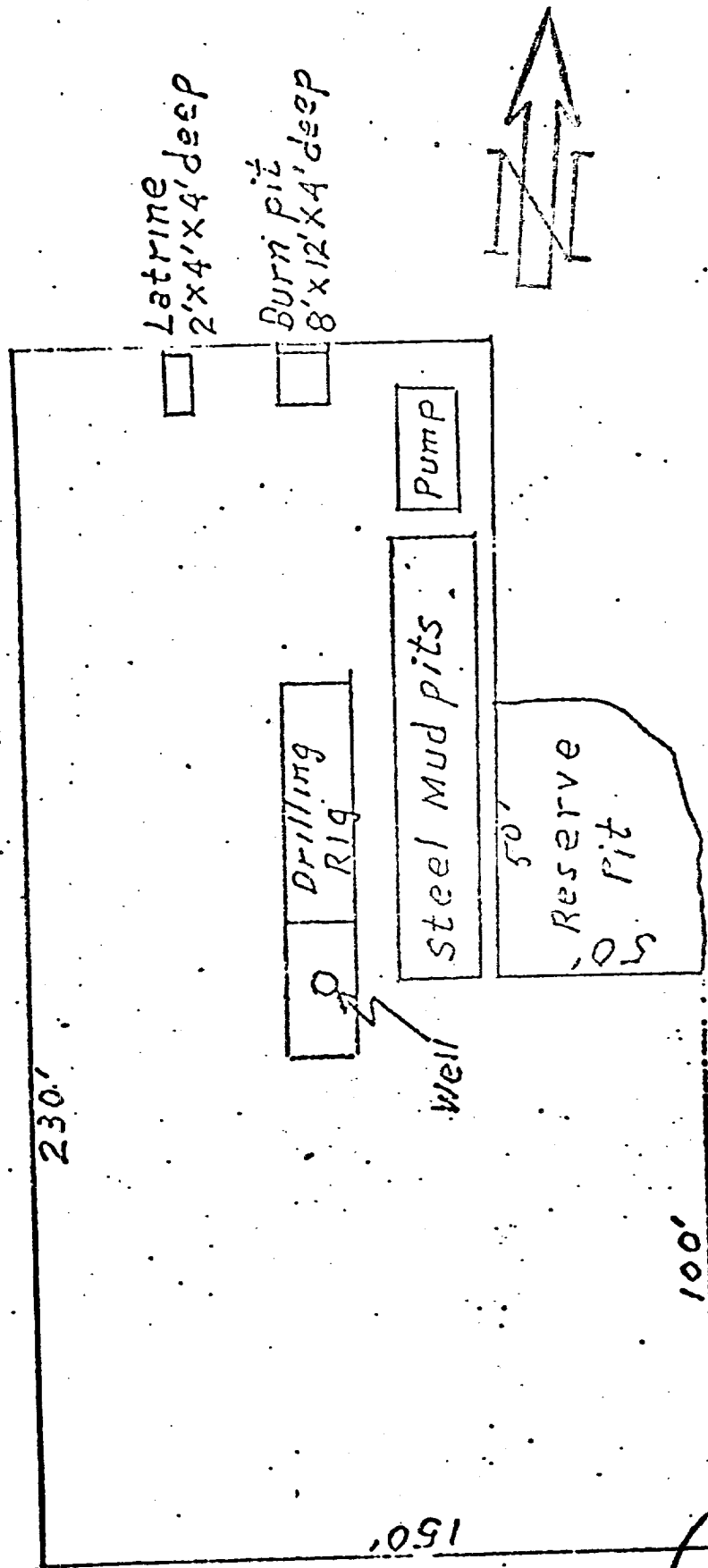
pb

LOCATION AND EQUIPMENT LAY-OUT

Scott #22

17-31-10

P.C.

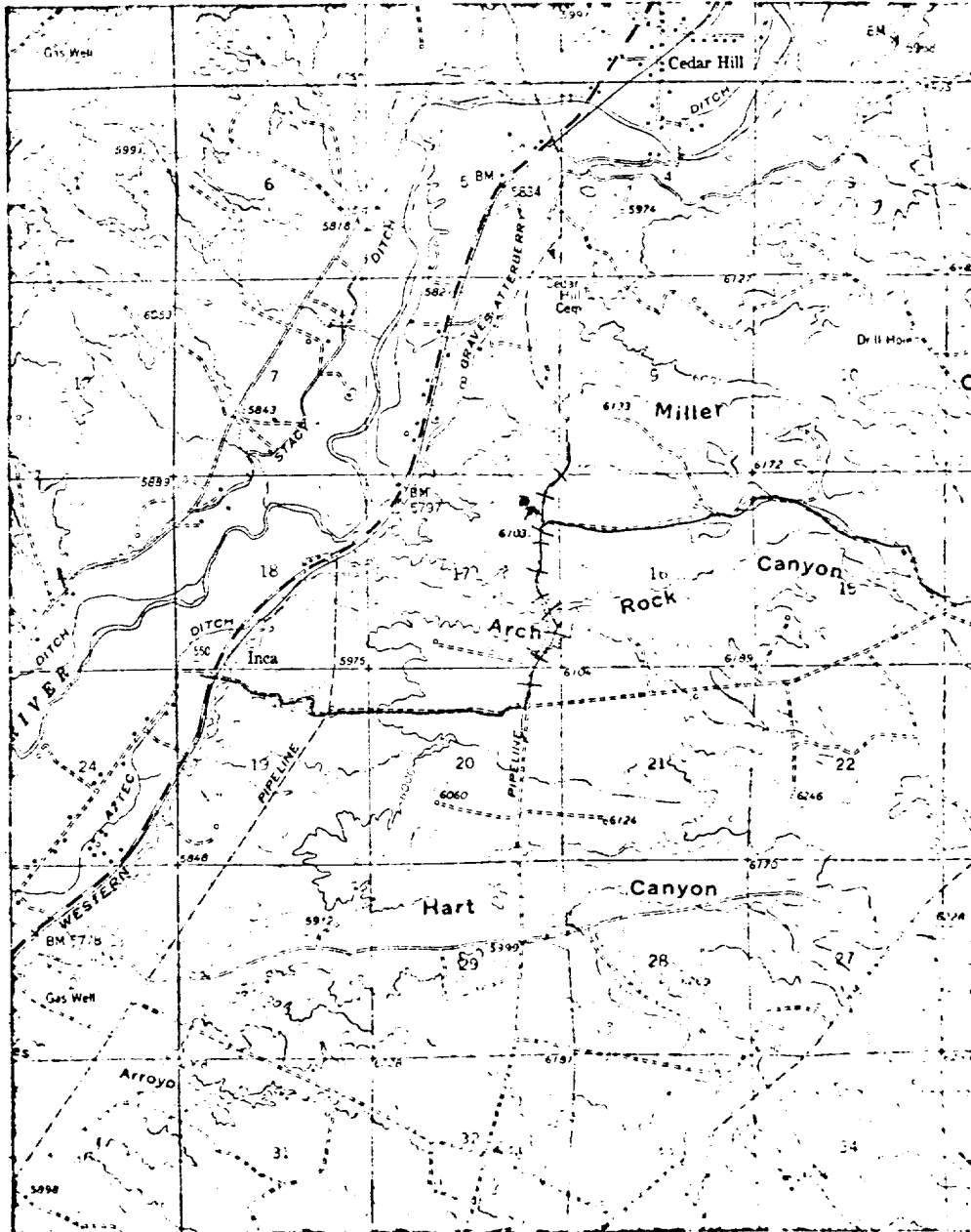


Scott #22  
NE NE 1/4 Sec. 17, T-31-N, R-10-W

R-10-W

T  
32  
N

T  
31  
N



# LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS	=====
EXISTING PIPELINES	-----+-----
EXISTING ROAD & PIPELINE	-----+-----+-----
PROPOSED ROADS	=====
PROPOSED PIPELINES	-----+-----+-----+-----
PROPOSED ROAD & PIPELINE	-----+-----+-----+-----