	DISTRIBUTION 5 NTAFE /		COPPLENATION COMMISSION CERTIFIED ALLOWABLE	Doin (*) 104 Supersedes Old C-104 and C- Effective 1-1-65
1.	I S.G.S.  LAND OFFICE  TRANSPORTER OIL   GAS   OPERATOR   PRORATION OFFICE	AUTHORIZATION TO 15	AND RANSPORT OIL AND NATURA	
	E1 Paso Natural Gas Company			
	P. O. Box 990, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper be New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil	Other (Please explain)	
	If change of ownership give name and address of previous owner	·		
II.	DESCRIPTION OF WELL AND	) I FACE		
•••	Legse Name Scott Location	Well No. Pool Name, Including		ense Lease No. SF078655
	Unit Letter A ; 9	70 Feet From The North	ing and 1090 Feet Fro	om The East
	Line of Section 17 T	ownship 31-N Range	10-W , NMPM, S	San Juan County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Actions (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas	Company	P. O. Box 990, Farm	
	Name of Authorized Transporter of Cristingherd Gas or Dry Gas X  El Paso Natural Gas Company		As here i Give address to which ap	proved copy of this form is to be sent)
	If well produces cil or liquids,	Unit Sec. Twp. Ege.		ington, New Mexico 87401
	give location of tanks.	A 17 31-N 10-W		
	COMPLETION DATA	Oil Well Gas Well	give commingling order number:    liew Well   Workover   Deepen	Flug Back   Same Resty, Diff, Resty
	Designate Type of Complet	$\chi$	X	Fing Back Same Resty. Diff. Hesty
	Date Spudded 09-23-76	Date Compl. Ready to Prod. 12-08-76	Total Depth 2961'	F.B.T.D. 2951'
	Elevations (DF, RKB, RT, GR, etc.) 6049 GL		Tol*#1. Tas Pay	Tuling Depth
	Perforations	Pictured Cliffs		Tubingless Depth Casing Shoe
	2842', 2859', 2873', 2879', 2885', 2905', 2909' 2961'  TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4" 6 3/4"	8 5/8"	135' 2961'	313 cu. ft.
	0 3/4	2 170	2901	200 cu. ft.
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Coming   tesaure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Wetar - W.Jo.	GGR-MOF
r	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	ICE	650	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
,			By Original Signed by A. B. Farry 18th	
	iA $A$ .		TITLE LUZZES	
	W. D. Brecco		11	n compliance with RULE 1104.
-	(Signature) Drilling Clerk (Ti:le)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests teken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable and must be set to be set	
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_	December 16, 1976			II, III, and VI for changes of owner,
	(Date)		11	orter, or other such change of condition.