## Form C-104 Supersides Old C-104 and NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 F'LE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER GAS 1 OPERATOR PRORATION OFFICE El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE. Well No. PolyName, Including Formation Legae No Scott 20 State (Federal) or Fee SF07860 Undes Pictured Cliffs Eul Location Feet From The North Line and 1185 West 1625 Feet From The 32-N Range 10-W , NMPM, Line of Section Township San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas Box 990. Farmington, New Mexico hich approved copy of this form is to be 8740 or Dry Gas 🗓 El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico P.ge. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. 32-N 10-W 29 E If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Same Restv. Diff. Res Deepen OII Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 01-26-77 2982 <u> 2972'</u> <u> 11-11-76</u> Top 大利/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Tubing Depth 6021' GR 28451 Pictured Cliffs tubingless Depth Casing Shoe 2982' 2845, 2847, 2856, 2859, 2868, 2871, 2881, 2883 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE DEPTH SET 177 cu. ft. 8 5/8'' 2 7/8'' 2081 12 1/4" 29821 832 cu. ft. 7/8" tubingless (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test 812 Gas - MCF Oil - Bhis. Actual Prod. During Test Water-Bbla. COM DIST **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Choke Size 709 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Drilling Clerk

(Title)

(Date)

February 3, 1977

TITLE

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition ..... C. .... C 104 miles he filed for real most in multing