SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	5. LEASE DESIGNATION AND SERIAL NO.							
	GEOLO	GICAL SURV	EY A	PI \$0-04	15-2	2071	SF 078604	
APPLICATION	Y FOR PERMIT						G. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TIPE OF WORK	ILL 🖾	DEEPEN		Dt I	JG BAG	rk 🖂	7. UNIT AGREEMENT I	NAME
レベト D. Tipe of Well		DEEFEIN	نــا	FLC	יאם טו			
OIL C	AS OTHER		81: 20	NGLE X	MULTIP ZONE	LE	8. FARM OR LEASE NA	ME
NAME OF OPERATOR	213 (2)	<u>и</u>					Scott	
El Paso Natur	al Gas Company						9. WELL NO.	
ADDRESS OF OPERATOR	New Mexico 874						20	· · · · · · · · · · · · · · · · · · ·
Farmington, N		10. FIELD AND POOL,						
LOCATION OF WELL (R. At surface		Blanco Pictured Cliffs						
At proposed prod. zon	Sec. 29, T-32-N, R-10-W							
							NMPM 12. COUNTY OR PARISE	r i 19 gmamm
distance in Miles	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE	.•			San Juan	New Mexico
5. DISTANCE FROM PHOPO	een#		1.16 No. on toppe to twice 1.17 No.				OF ACRES ASSIGNED	INEW PRAICE
PROPERTY OF LEASE I	r .INE, FT. g. unit line, if any)			16. NO. OF ACRES IN LEASE 17. NO.			160 L	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				19. PROPOSED DEPTH 20. BO			DTARY OR CABLE TOOLS	
I. ELEVATIONS (Show who			1				22. APPROX. DATE W	ORK WILL START
6021'GR	DE, 101, 011, 011,							
3.	1	PROPOSED CASI	NG AND	CEMENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	OT SETTING DEPTH		QUANTITY OF CEMENT		NT
12 1/4"	8 5/8"	24.0#		120'		106 cu.ft. to circulate		ılate
6 3/4"	2 7/8"	6.4#		2985'		575 cu.ft. to cover Ojo Alamo		
·								
Sologtivoly r	erforate and s	ı andwator fr	' actur	e the Pic	rtured	' Cliff:	s formation.	•
selectively b	periorate and s	andwater ir	actu	C GIC III	Jearca	. 01111	202	
A 3000 psi WE pipe rams wil	and 6000 psi 11 be used for 1	test double blow out pr	e gate event	prevente ion on th	er equ nis we	ipped v	with blind and	
This gas is d	dedicated.		*			¢		
The NW/4 of S	Section 29 is d	edicated to	this	well.		1	MECEIV	لاسا
2			/11				MAY 0 5 10	17E
			RIL	11AFD.	\		MAY 25 19	37 B
		/	1100		1	1		
		- 1	MAY	26 1976	Ì	1 4	U. S. GEOLOGICAL FARMINGTON, N	SURVEY
		1	MIC !	1 0 10/0	j	٠.	FARIMING POINT	, s. 24ser
		\ (DIL C	DN. COM.				
ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if an	PROPOSED PROGRAM: If drill or deepen directions	proposal is to deally, give pertinen	pen obj	subscrizace lo	fata on pr cations ar	resent prod nd measure	uctive zone and proposed and true vertical dept	ed new productive hs. Give blowout
ı. //	111 1	·						
A.	9. Duces			Dri I	ling C	llork	DATE May 2	5 1976
(This space for Fede	ral or State office use)		TLE		LLING C			
	,						0	-
PERMIT NO.	7			APPROVAL DATE				
ADDBAUPN DV		en ve	TLE				DATE	
CONDITIONS OF APPROV	AL, IF ANY :	TI:						

Olal

		All distances must b	e from the outer boundaries	of the Section.						
Operator EL PASC	NATURAL GA	AS COMPANY	Lease SCOTT	(SF-078604)	Well No. 20					
Unit Letter Se	ection 29	Township 32-N	Range 10-W	County SAN JUAN						
Actual Footage Locatio		NORTH line or	1185	feet from the WEST	line					
Ground Level Elev. 6021	Producing Form	nation RED CLIFFS	Pool Blanco		dicated Acreage:					
1. Outline the a	creage dedica	ed to the subject	well by colored penci	l or hachure marks on the						
2. If more than interest and r	one lease is oyalty).	dedicated to the w	ell, outline each and i	dentify the ownership ther	eof (both as to working					
3. If more than of dated by comm	one lease of di munitization, u	fferent ownership i nitization, force-poo	s dedicated to the wel ling. etc?	l, have the interests of al	l owners been consoli-					
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable	will be assigne	d to the well until a	ill interests have been	consolidated (by commu	nitization, unitization,					
sion.			ard unit, eliminating s	uch interests, has been ap	proved by the Commis-					
		XXXXX	1	c	ERTIFICATION .					
	. ! 			I hereby certi	fy that the information con-					
	279		f	1 1	is true and complete to the owledge and belief.					
	7		j I	D. G. B						
<u> </u>	+ 	 			ng Clerk					
1185')		į	Position El Paso	o Natural Gas Co					
SF-	1 078604		COTILA	Company May 25	, 1976					
	1	SECTIVI 29	RELEIVED	Date						
	*		MAY 26 1976							
	1		OIL CON. COM		ify that the well location plat was plotted from field					
	!		DIST 3	notes of actu	al surveys made by me or ervision, and that the same					
			 		carrect to the best of my					
	+									
	1		1	Date Surveyed APRIL 28	3, 1976					
	1		 	Registered Frote and/or Land Curr	essional Engliseer reyor					
	1			1 1 1 1 1	10/1/10 1					
FEET T PROMITE	The state of the s	***		Certificate No.	1760					

1320 1650 1980 2310

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