	DISTRIBUTION	I		,
	SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	ALITHODIZATION TO TRA	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	72
	TRANSPORTER OIL / GAS /			
	OPERATOR (
1.	PRORATION OFFICE			
	El Paso Natural Gas Company Address			
	P. O. Box 990, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Conden	~ − 1	
	Change in Ownership	Casingnera Gas Conden	sate []	
31	and address of previous owner DESCRIPTION OF WELL AND I	LFASE		
	Lease Name	Well No. PoohName, Including Fo		Lease No.
	Scott	20 Undes Pictur	red Cliffs & + State, (Federal)	SF078604
	Location Unit Letter E ; 162	5 Feet From The North Line	e and 1185 Feet From Th	• West
	Line of Section 29 Tow	mship 32-N Range 1	.0-W , ммрм, San	Juan County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)
	El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company Address (Give address to which approved copy of his form is to be sent) P. O. Box 990, Farmington, New Mexico 87401			
		Unit Sec. Twp. Age.	Is gas actually connected? When	
	give location of tanks. E 29 32-N 10-W			
			Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completio		X	
	Date Spudded	Date Compl. Ready to Prod. 01-26-77		P.B.T.D.
	11-11-76 Elevations (DF, RKB, RT, GR, etc.)		2982¹ Top**/Gas Pay	2972 * Tubing Depth
	6021' GR	Pictured Cliffs	2845'	tubingless
	Perforations			Depth Casing Shoe
	2043, 2047, 2030, 2033, 2000, 2071, 2001, 2003			2982'
	TUBING, CASING, AND			SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	DEPTH SET	177 cu. ft.
	12 1/4'' 7 7/8''	2 7/8''	2982'	832 cu. ft.
	11/8	tubingless		
			<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equality or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gds-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 709	Choke Size
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED	
			APPROVED	. == 0
			BY ORIGINAL SIGNED BY H. F. MAYWELL, IR.	
			TITLE PETROLEUM EDUSTUUT GUST, TO X	

(Signature)

(Title)

(Date)

Drilling Clerk

February 3, 1977

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition