

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

94 AUG 15 PM 3:21

Sundry Notices and Reports on Wells,

070 FARMINGTON, NM.

1. Type of Well
GAS

RECEIVED
AUG 22 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1760'FNL, 1830'FEL, Sec.29, T-32-N, R-10-W, NMPM

Lease Number
SF-078604

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Scott #21

9. API Well No.
30-045-22072

10. Field and Pool
Mt. Nebo Fruitland

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

8-8-94 MIRU. ND WH, NU BOP. SDON.

8-9-94 Kill well w/30 bbl fresh wtr. TIH w/2 7/8" gge ring to 2617'. ND. Set 2 7/8" cmt retainer @ 2679'. PT csg to 500 psi, OK. Stung into retainer. Set first plug: pump 4 sx Class "B" 15.5# cmt below retainer, 8 sx above retainer. TOC @ 2389'. TOOH to 2364', spot 6.5 bbl 8.4# mud 40 vis @ 1240-2364'. LD tbq. NU, perf two holes @ 1240'. ND. TIH w/2 7/8" cmt retainer, set @ 1197'. PT 2 7/8" retainer to 500 psi, OK. Plug #2: pump 86 sx below cmt retainer, 5 sx above retainer. TOC @ 1016'. TOOH. LD tabg to 977'. Spot 4 bbl 8.4# mud 40 vis @ 260-977'. TOOH w/all tbq. NU to 260', perf 2 holes. ND. Circ down 2 7/8" tbq & out bradenhead w/9 bbl fresh wtr. Plug #3: pump 95 sx Class "B" cmt @ surface to 260' & out bradenhead w/good cmt return. SDON.

8-10-94 ND BOP. Cut off WH. Set P&A marker w/10 sx cmt. RD. Well plugged & abandoned 8-10-94.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/11/94

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

APPROVED

[Signature]
DISTRICT MANAGER

NMOCD

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004524739
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sullivan Gas Com
8. Well No.	1 A
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5917' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator Attention: Amoco Production Company Dallas Kalahar

3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5129

4. Well Location Unit Letter D : 1300 Feet From The North Line and 920 Feet From The West Line
Section 22 Township 32N Range 10W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Bradenhead Repair ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Service Unit rig up date 7/19/94. No perms required, pumped 65 sxs cmt down bradenhead. Procedure ok by NMOCD, Charles Gholsen. Pumped 13.5 sxs down bradenhead, logged old cmt top @ 362 ft, csg shoe @ 306 ft. SIBHP next day = 0 psi.
Clean out plugback 0 to 5,210 ft. Service Unit rig down date 7/21/94.

RECEIVED
AUG 24 1994
OIL CON. DIV.
JUL 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar / SK TITLE Business Analyst DATE 08-22-1994
TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO. (303) 830-5129

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE AUG 24 1994
CONDITIONS OF APPROVAL, IF ANY: