Olar

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instruction reverse side

	GEOL	OGICAL SURVE	Y API 30	0-04	15-12	073	SF 078604	
APPLICATION	Y FOR PERMIT						6. IF INDIAN, ALLOTTER OR TRIBE NAME	
2. TYPE OF WORK DRI b. TYPE OF WELL	LL 🔀	DEEPEN [PLU	JG BAC	κ 🗆	7. UNIT AGREEMENT NAME	
OIL C	AS OTHER		SINGLE ZONE	x	MULTIPL ZONE		S. FARM GR LEASE NAME	
NAME OF OPERATOR							Scott	
	ral Gas Compan	У					9. WELL NO.	
3. ADDRESS OF OPERATOR							16 10. FIELD AND POOL, OR WILDCAT	
Farmington, New Mexico 87401 Location of will (Report location clearly and in accordance with any State requirements.*)								
At surface 1040'N, 1460'E							Blanco Pictured Cliffs	
At proposed prod. zone						B-	Sec. 31, T-32-N, R-10-V	
DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*				12. COUNTY OR PARISH 13. STATE	
			16 No on 10				San Juan New Mexic	
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig					TOT	T. NO. OF ACRES ASSIGNED TO THIS WELL 159.26		
TO NEAREST WELL, DO OR APPLIED FOR, ON THE						20. ROTARY OR CABLE TOOLS ROTARY		
. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
•		PROPOSED CASIN	G AND CEME	NTING	PROGRAI	4	,	
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0#		120'		106 cu.ft. to circulate		
_6_3/4"	2 7/8"	6.4#	3040'		554.0	554 cu.ft. to cover Ojo Alaro		
A 3000 psi W	ll be used for	test double	gate pre	event	er egu	ipped	with blind and	
	Section 31 is	dedicated to	this wel				MUCEN LL	
			RLL	ΠA	FD/	1	MAY 2 5 1976	
			MAY 2	26 19	976	į u	J. S. GEOLOGICAL SURVEY	
ABOVE SPACE DESCRIBE ne. If proposal is to	ariii or aeepen airectioi	proposal is to deeperally, give pertinent	dan on subsu	Mire St. 3	OMon ore	sent prod measure	luctive sone and proposed new preductive d and true vertical depths. Give blowout	
1 1	(1) .							
SIGNED J.	1. Disco	TITL	.E	Dril	ling C	lerk	DATE May 25, 1976	
(This space for Fede	ral or State office use)							
PREMIT NO.			APPROV	AL DATE				
48880VED 7-7							DATE	
CONDITIONS OF APPROV	AL, IF ANY:	TIPE	-				VAI -	

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

	The distances must be in	om the outer boundaries of	the Section.									
Operator EL PASO NATURAL	GAS COMPANY	Lease SCOTT	(SF-078604)	Well No. 16								
Unit Letter Section B 31	Township 32-N	Range	County SAN JUAN									
Actual Footage Location of Well: 1040 feet from the	NORTH line and	1460	t from the EAST	U								
Ground Level Elev. Producing		Pool BLANCO PICTUREI		Dedicated Acreage 159.26								
 Outline the acreage dediction If more than one lease interest and royalty). If more than one lease of dated by communitization 	is dedicated to the well,	outline each and ide	ntify the ownership the	ereof (both as to working								
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
		1460	I hereby ce tained here best Origin c D.	CERTIFICATION rily that the information con- in is true and complete to the knowledge bond belief. G. Brisco								
	SECTION 31		Drilli Position El Pas Company	ng Clerk so Natural Gas Co								
		RECEIVER MAY 26 197 OIL CON. CO DIST 3	shown on the notes of accumder my sure is true and knowledge a APRILI	29, 1976 Diessional Engineer								
KENNEN PER CALIF DEFECT	Faire 19		Cortificate No.	Milien								

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