below.)

AT SURFACE:

SHOOT OR ACIDIZE

AT TOP PROD. INTERVAL:

STANKING

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42+R1424				
-	5. LEASE SF 078604				
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	7. UNIT AGREEMENT NAME				
_	8. FARM OR LEASE NAME				
_	Scott 9. WELL NO. 18				
_	10. FIELD OR WILDCAT NAME Mt. Nebo Fruitland				
_	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 34, T-32-N, R-10-V N. M. P. M.				
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico				
-	14. API NO.				
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6187' GL				
OFFINED					
(NOTE: Report results of multiple completion of zone change on Form 9–3300)					
	OIL DIST. 3				
d	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and it to this work.)*				
red Cliffs perforations and squeeze 030, 3040, 3066, 3078, 3095, 3105' ent to be at 2900'.					
; (electively perforated and				

SUNDRY NUTICES AND REPURIS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	
eservoir. Use Form 9–331–C for such proposals.)	8. FARM C
1. oil gas 🛪	Scott
well well other	9. WELL N
2. NAME OF OPERATOR	18
El Paso Natural Gas Company	10. FIELD (
3. ADDRESS OF OPERATOR	Mt. N
Box 289, Farmington, New Mexico 87401	11. SEC., T
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

1100'N, 1520'E

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF
FRACTURE TREAT

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Plug Back

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to set a tubing stop above the Pictured Cliffs perforations and squeeze the Pictured Cliffs perforations at 3012, 3019, 3030, 3040, 3066, 3078, 3095, 3105' w/59 cu. ft. of cement. Estimated top of cement to be at 2900'.

The casing will be pressure tested and the well selectively perforated and fractured in the Fruitland formation.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is tr	rue and correct	
18. I hereby certify that the foregoing is to	TITLE Drilling Clerk	DATE <u>May 7, 1981</u>
	(This space for Federal or State office us	
APPROVED BY	TITLE	_ DATE APPROVED
CONTRIBUTE OF AFFECTALL F AND		

J. ~

JUN 1 2/1981 E.C. Schmidt FOR JAMES F. SIMS