F. 0 221	
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078604
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	-
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to diepen or program to deference reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas gas	Scott
1. oil gas well well other DIST. 3	9. WELL NO.
2. NAME OF OPERATOR	18
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Mt. Nebo Fruitland
PO Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec.34,T-32-N,R-10-W,NMPN
AT SURFACE: 1100'N, 1520'E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP FROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA	
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6187'GL
TEST WATER SHUT-OFF	1 man 1
FRACTURE TREAT	
SHOOT OR ACIDIZE	, , , , ,
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
	change on Form 9–330.)
MOETH EL COMM LETE	
CHANGE ZONES	
(other) Continue Plug Back	
X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine.	directionally drilled, give subsurface locations and
In accordance to Mr. John Keller's le	atter of December 21 1001
it is intended to continue the plug bac	
As reported on an earlier sundry noti	
perforations were squeezed off, but of	
casing. It is not known at this time	
casing failure, or mechanical problem	
squeeze job. Currently the well is s	
partnership approval to continue the	
to drill out the cement and evaluate	<del>-</del>
failure exists, the well will be comp	oleted in the Fruitland
formation.	
Subsurface Safety Valve: Man . and Type	Set @ Ft
\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
18. I he eby certify that the foregoing is true and correct	
SIGNED Project SIGNED Prilling F	DATE TO TOTAL
A PROPERTY OF A SECOND DESIGNATION OF A SECOND DESIGNA	Engr.DATE — January 7, 1982
ms space for Federal or State of	fice use)
APPROVED BY	DATE
CONDITIONS OF APPROVAL IN ANY 8 1982	DATE
2 2011 00 1002	
JAMES F. SIMS DISTRICT ENGINEER  NMOCC	

\*See Instructions on Reverse Side

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