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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
B-11017-27

1. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
Brookhaven Com L  
9. Well No.  
14  
10. Field and Pool, or Wildcat  
Blanco P.C. Ext.

2. Name of Operator  
El Paso Natural Gas Company  
3. Address of Operator  
P. O. Box 990, Farmington, New Mexico 87401

4. Location of Well  
UNIT LETTER I LOCATED 1625 FEET FROM THE South LINE AND 800 FEET FROM  
THE East LINE OF SEC. 16 TWP. 31-N RGE. 11-W NMPM

12. County

15. Date Spudded 11-30-76 16. Date T.D. Reached 12-04-76 17. Date Compl. (Ready to Prod.) 02-01-77 18. Elevations (DF, RKB, RT, GR, etc.) 5988' GR 19. Elev. Casinghead

20. Total Depth 2791' 21. Plug Back T.D. 2781' 22. If Multiple Compl., How Many  
23. Intervals Drilled By: Rotary Tools 0-2791 Cable Tools  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
2640-2702 (PC) 25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
IEL; CDL-GR; Temperature Survey 27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	124'	12 1/4"	177 cu. ft.	
2 7/8"	6.5#	2791'	7 7/8"	835 cu. ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					Tubingless		

31. Perforation Record (Interval, size and number)  
2640, 2643, 2647, 2651, 2657, 2686, 2690, 2696, 2702' with 1 shot per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2640-2702</u>	<u>45,000# sd; 45,318 gal wtr.</u>

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (~~Flowing~~) After frac gauge - 1120 MCF/D Well Status (*Prod. or Shut-in*)  
Shut-in

Date of Test 02-01-77 Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_  
Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. \_\_\_\_\_ Casing Pressure SI 789 Calculated 24-Hour Rate \_\_\_\_\_  
Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Garr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) \_\_\_\_\_ Test Witnessed By  
Tom West

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Bises TITLE Drilling Clerk DATE February 7, 1977

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2636</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2636	2636					
2636	2791	155	Pictured Cliffs				