DISTRIBUTION	_	NEW	MEXICO OIL CONS	ERVATION COMMISSION		Form C-101	r. E		
SANTA FE FILE	 	•			ı	Revised 1-1-6			
						5A. Indicate			
	2							FEE	
LAND OFFICE OPERATOR	! -					.5, State Oil E 30		ase No.	
L			A 5 5 5 5 5 5 5			·····	****	*****	
100110171	= 2 = 3 = 5		API 30-04	5 - 22086		////////	/////		
APL 30-045 - 22086 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work									
1 a, 1 ype of work							7. Unit Agreement Name		
DRILL X DEEPEN PLUG BACK							Cox Canyon Unit		
b. Type of Well	. Type of well						8, Farm or Lease Name		
OIL GAS X OTHER SINGLE X MULTIPLE ZONE						Cox Canyon Unit			
2. Name of Operator						9. Well No.			
Northwest Pipeline Corporation									
3. Address of Operator							10. Field and Pool, or Wildcat		
P.O. Box 90 Farmington, New Mexico 87401						Blanco Mesa Verde			
4. Location of Well UNIT LETTER C LOCATED 890 FEET FROM THE North							Millimi		
J.,,,			A140	FEET FROM THE	CINE		/////		
AND 1525 FEET FROM	итне West	LIN	E OF SEC. 16	TWP. 32N RGE. 11V	V NMPM	.//////	//////		
	777777	TTTTT			VIIIII	12, County	111/	<i>HHHH</i>	
						San Juan	n N		
	<i>HHHH</i>	<i>HHH</i>	/////////////////////////////////////	/////////////////////////////////////	44444	777777	ATT.	+++++++	
						///////	//////		
/////////////////////////////////////	+++++	4444	<i>HHHHH</i>	19, Proposed Depth	9A. Formation	777777	20 Bota	ny or C.T.	
				5871'	Mesa Ve		Rota		
21. Elevations (Show whether DI	F, RT, etc.	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	TIESA VE		1	rk will start	
6632' GR				zen brinnig contractor					
23.		J				June	14, 1	970	
• • • • • • • • • • • • • • • • • • • •		P	ROPOSED CASING AN	D CEMENT PROGRAM					
SIZE OF HOLE	T 617E 0E	C A CINIC	WEIGHT DED FOO		1				
13 3/4"	SIZE OF CASING		WEIGHT PER FOO			SACKS OF CEMENT		ST. TOP	
8 3/4"	9 5/8		36	200'	180			Circ.	
6 1/4"	7"		20	3712'	160		2214'		
C 1/4	4 1/2"	Liner	10.5	3562'-5871'	215		3562'		
	•			•	•	'	1		
	_		•	,					
Selectively pe	rforate	and sti	mulate the Mes	a Verde formatio	on.				
A BOP will be	installe	d after	the surface c	asing has been r	on and o	emented	•		
All subsequent	work wi	11 be c	onducted throu	gh the BOP.					
						Pri			
The $W/2$ of Sec	tion 16	is dedi	cated to this	well.		11118			
			,	at.			M		
				APPROVAL VALID	/	Sha !	~ \		
			₽	DR 90 DAYS UNLESS	l Jun	3 1020			
			₽ DR	illing commenced,	1	2 12/0			
				0.1	/mr. CO	N. Co.			
			EXPIRES	Left 6, 1926	DIS	T 2 COM.			
0/	0	n	<i>α</i>				•		
Lania	Nois	IRAL	CA						
N ABOVE SPACE DESCRIBE PI	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROP	OSED NEW PRODUC	
TIVE ZONE. G'VE BLOWOUT PREVEN	TER PROGRAM,	IF ANY.							
hereby cert fy that the informati	ion above is tr	ue and comp	lete to the best of my l	cnowledge and belief.					
1/2/2/1		///	D 1	nd Tr d		~	-	1076	
Bigned R. W. Maronee	wonce	W	Title Produc	tion Engineer	I	Date Jui	ne 1,	19/6	
(This space for	State Use)					-			
20	1	, ,				11	IN 2	1075	
APPROVED BY	VenNA	inte	SUPERVI	SOR DIST. #5			JN 3	1976	
	The state of the s	el. C. L.			. <u></u> r	OATE			
CNDITIONS OF APPROVAL, II	F RNY:								

NO. OF COPIES RECEIVED