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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 3089-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Northwest Pipeline Corporation		Cox Canyon Unit
3. Address of Operator		9. Well No.
P.O. Box 90, Farmington, New Mexico 87401		1A
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C, 890 FEET FROM THE North LINE AND 1525 FEET FROM		Blanco Mesa Verde
THE West LINE, SECTION 16 TOWNSHIP 32N RANGE 11W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6632' GR		San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

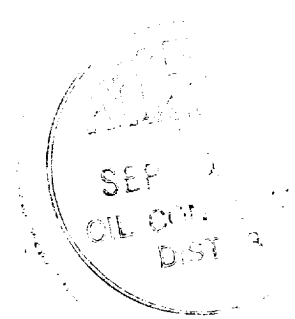
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-76 MOL & RU. Spud at 2:00 PM. Drilled 12 1/4" hole to 214'. Ran 202', 9 5/8", 40#, K-55 casing set at 214' KB. Cemented with 115 sks. Cl. "B" w/ 1/4# gel flake per sk. and 3% CC. Cement circulated. WOC.

8-17-76 Tested surface casing and BOP's to 600 PSI for 30 minutes, held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 8-20-76
Original Signed By A. R. Patrick

APPROVED BY _____ TITLE SUPERVISOR DIST #3 DATE SEP 1 1976

CONDITIONS OF APPROVAL, IF ANY:

DHM/ks