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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 3089-5

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cox Canyon Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name Cox Canyon Unit
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	9. Well No. 1A
4. Location of Well UNIT LETTER C 890 FEET FROM THE North LINE AND 1525 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 32N RANGE 11W N.M.P.M.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6632' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/> Shooting and fracturing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-76 Drilled 8 3/4" hole to 3720' w/mud. Ran IES and Gamma Ray- Density Logs. Ran 3708', 7", 20 & 23#, K-55 casing set at 3720' KB. Cemented with 150 sks. of 1:1 Cl. "B"-Perlite with 4% gel and 1/4# Flocele per sk., followed by 50 sks. Cl. "B" with 2% CC. WOC.

8-22-76 Top of cement at 2800' by temperature survey. Tested 7" casing and BOP's to 600 PSI, held OK.

8-26-76 Drilled 6 1/4" hole to T.D. of 5878' W/gas. Ran Gamma Ray- Induction and Density logs. Ran 2310', 4 1/2", 10.5#, K-55 casing liner set at 5874'. Top of liner at 3564', F.C. at 5832'. Cemented with 220 sks. of Cl. "B" with 4% gel and 1/4 cu.ft. Gilsonite /sk. WOC.

8-27-76 Cleaned out to F.C. at 5832'. Spotted 500 gal. 7 1/2% HCl. Ran Gamma Ray- Induction and Density logs. Ran 2310', 4 1/2", 10.5#, K-55 casing liner set at 5874'. Top of liner at 3564', F.C. at 5832'. Cemented with 220 sks. of Cl. "B" with 4% gel and 1/4 cu.ft. Gilsonite /sk. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.H. Maroncelli TITLE Production Engineer DATE 8-30-76

APPROVED BY _____ TITLE _____ DATE SEP 1 1976

CONDITIONS OF APPROVAL, IF ANY:

DHM/ks