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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name New Mexico 32-11 Com	
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401		9. Well No. 1A	
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1405 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 32N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde	
15. Elevation (Show whether DF, RT, GR, etc.) 6596' GR		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-8-76 Drilled 8 3/4" hole to 3640' w/mud. Ran 101 jts. (3628') 7", 23#, K-55 casing set @ 3640' KB. Cemented w/130 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. B w/2% CC. WOC.
- 7-9-76 Top cement @ 1900' by temperature survey. Pressure tested 7" casing and BOP's to 600 psi, held OK.
- 7-11-76 Drilled 6 1/4" hole to T.D. of 5818' w/gas. Ran Gamma Ray Induction and Density Logs. Ran 57 jts. (2358') 4 1/2" 10.5#, K-55 casing liner set @ 5813', top @ 3450'. Float collar @ 5773'. Cemented w/220 sks. Cl. B w/4% gel and 1/4 cu. ft. gilsonite per sk.
- 7-12-76 Cleaned out to F.C. @ 5773'. Tested casing to 3200 psi, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCL log.
- 7-13-76 Perf'd one hole @ 5022', 5030', 5038', 5046', 5084', 5102', 5120', 5136', 5538', 5546', 5560', 5568', 5576', 5584', 5592', 5648', 5672', 5686', 5734', 5750', & 5766'. Acidized w/1000 gal. 7 1/2% HCl w/25 ball sealers. Frac'd w/70,000 gal. gal H2O and 60,000# 20/40 sand.
- 7-14-76 Ran 181 jts. (5694') 2 3/8" 4.7#, J-55 tubing set @ 5706'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli

TITLE Production Engineer

Original Signed by A. R. Kendrick

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

