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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						New Mexico 32-11 Com	
2. Name of Operator						9. Well No.	
Northwest Pipeline Corporation						1A	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 90 Farmington, New Mexico 87401						Blanco Mesa Verde	
4. Location of Well							
UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM						San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
7-4-76	7-11-76	7-22-76	6596' GR				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
5818'	5773'			All			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
5022'-5766' Mesa Verde						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Induction and Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32#	220'	12 1/4"	180 sks.			
7"	23#	3640'	8 3/4"	180 sks.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4 1/2"	3450'	5813'	220		SIZE	DEPTH SET	PACKER SET
					2 3/8"	5706'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
One shot at 5022', 5030', 5038', 5046', 5084', 5102', 5120', 5136', 5538', 5546', 5560', 5568', 5576', 5584', 5592', 5648', 5672', 5686', 5734', 5750', 5766'. Size: 0.32" holes				DEPTH INTERVAL 5022'-5766' AMOUNT AND KIND MATERIAL USED 1500 gal. 7 1/2% w/25 ball sealers frac'd w/70,000 gal. H ₂ O and 60,000# 20/40 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-22-76	3	48/64			3908	2 1/2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravity - API (Corr.)	
426 PSIG	772 PSIG			AOF 9716			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witness	
Waiting on Pipeline Connection						JUL 27 1976	
35. List of Attachments						OIL CON. COM. DIST. 3	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		D.H. Maroncelli		TITLE		Production Engineer	
						DATE 7/26/76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2084'	2389'		Ojo Alamo				
2389'	3029'		Kirtland				
3029'	3242'		Fruitland				
3242'	3442'		Picktured Cliffs				
3442'	5016'		Lewis				
5016'	5176'		Cliff House				
5176'	5550'		Menefee				
5550'			Point Lookout				