

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM03190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

840' FSL & 2110' FEL

7. UNIT AGREEMENT NAME

Cox Canyon Unit

8. FARM OR LEASE NAME

Cox Canyon Unit

9. WELL NO.

7A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T32N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6785' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐  
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PULL OR ALTER CASING

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☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-29-76 Drilled 8-3/4" hole to 3802' w/mud. Ran 93 jts. (3787') 7", 23#, K-55 casing set at 3799'. Cemented with 130 sxs. 65/35 poz w/12% gel followed by 50 sxs cl. "B" w/2% CC. WOC

7-30-76 Top of cement @ 3100' by temperature survey. Tested casing to 600 PSI - held OK.

8-1-76 Drilled 6-1/4" hole to 6008' w/gas. Ran gamma ray induction and density logs.

8-2-76 Ran 57 jts. (2381') 4-1/2", 10.5#, K-55 liner set at 6004'. Top of liner at 3626'. F.C. @ 5961'. Cemented with 220 sxs Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite per sx.

8-3-76 Cleaned out to F.C. and tested to 3500 PSI, held OK. Spotted 500 gal. 7-1/2% HCL and ran CCL. Perfed one shot at 5244', 5250', 5298', 5314', 5322', 5332', 5358', 5365', 5372', 5390', 5513', 5598', 5752', 5760', 5768', 5776', 5784', 5820', 5828', 5836', 5861', 5880', 5902', and 5916'. Acidized with 1000 gal. 7-1/2% HCL and 30 ball sealers. Fraced with 70,000 gal. water and 60,000# 20/40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D.H. Maroncelli*  
D.H. Maroncelli

TITLE Production Engineer

DATE 8-10-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY