

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 010910					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Northwest Pipeline Corporation				7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401				8. FARM OR LEASE NAME Cox Canyon Com					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1050' FNL & 941' FWL At top prod. interval reported below As Above At total depth As Above				9. WELL NO. #9A					
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUEDDED 7-14-76				16. DATE T.D. REACHED 7-21-76					
17. DATE COMPL. (Ready to prod.) 8-2-76				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6644' GR					
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 5859'					
21. PLUG, BACK T.D., MD & TVD 5823'				22. IF MULTIPLE COMPL., HOW MANY*					
23. INTERVALS DRILLED BY All				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5082'—5799' Mesa Verde					
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction and Density					
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36		213'		12 1/4"		110 SXS	
7"		23		3700'		8 3/4"		160 SXS	
29. LINER RECORD				30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4 1/2"		3508'		5854'		220			
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		5777'		None					
31. PERFORATION RECORD (Interval, size and number) One shot at 5082', 5090', 5100', 5156', 5172', 5180', 5196', 5208', 5216', 5270', 5465', 5600', 5616', 5632', 5650', 5658', 5666', 5716', 5786', & 5799' Size: 0.32" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED					
5082'—5799'				1500 gal. 7 1/2% HCl w/25 ball sealers frac'd w/70,000 gal. H2O and 60,000# 20/40 sand					
33.* PRODUCTION				WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
8-2-76				Flowing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
8-2-76		3		48/64		—		4684	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
427 psig		717 psig		—		—		AOF 12,122	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection				TEST WITNESSED BY					
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <u>D.H. Maroncelli</u>				TITLE <u>Production Engineer</u>					
DATE <u>8-3-76</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	5080'		SS. Buff to light gry., silty in part, fine to medium grained, interbedded with siltstone, shale and coal.	Ojo Alamo	2211'	Same
				Kirtland	2451'	"
				Fruitland	3091'	"
				Pictured Cliffs	3309'	"
				Lewis	3503'	"
				Cliff House	5080'	"
				Menefee	5235'	"
				Point Lookout	5593'	"
				T.D.	5859'	"