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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

APT 30-045 - 22104

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Aztec Oil & Gas Company		7. Unit Agreement Name
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401		8. Farm or Lease Name Randleman
4. Location of Well UNIT LETTER E LOCATED 1635 FEET FROM THE North LINE AND 1150 FEET FROM THE West LINE OF SEC. 13 TWP. 31N RGE. 11W NMPM		9. Well No. #1A
		10. Field and Pool, or Wildcat Blanco Mesa Verde
		12. County San Juan
		19. Proposed Depth 5230
		19A. Formation Mesa Verde
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 5777' GR		21A. Kind & Status Plug. Bond
		21B. Drilling Contractor
		22. Approx. Date Work will start 60 days

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	9-5/8"	32.30#	200	190 SXS	
8-3/4"	7"	20#	2870	155 SXS	
6-3/4"	4-1/2"	10.50#	2720 - 5230	245 SXS	
	1-1/2"	2.90#	5230		

PROPOSE TO:

Drill 13-3/8" hole.
Set 200' of 9-5/8" casing, cement with 190 sacks.
Drill 8-3/4" hole to approximately 2870'.
Run 7" casing, cement with 155 sacks.
Gas Drill 6-3/4" hole to approximately 5230'.
Run 4-1/2" liner from 2720 to total depth.
Cement with 245 sacks.
Selectively perforate and frac Mesa Verde formation.
Run 1-1/2" tubing.
Install well head.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES Sept 9, 1976



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title District Superintendent Date June 9, 1976

(This space for State Use)

APPROVED BY AK Bendrick TITLE SUPERVISOR DIST. #3 DATE JUN 11 1976

CONDITIONS OF APPROVAL, IF ANY:

Gas is dedicated

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

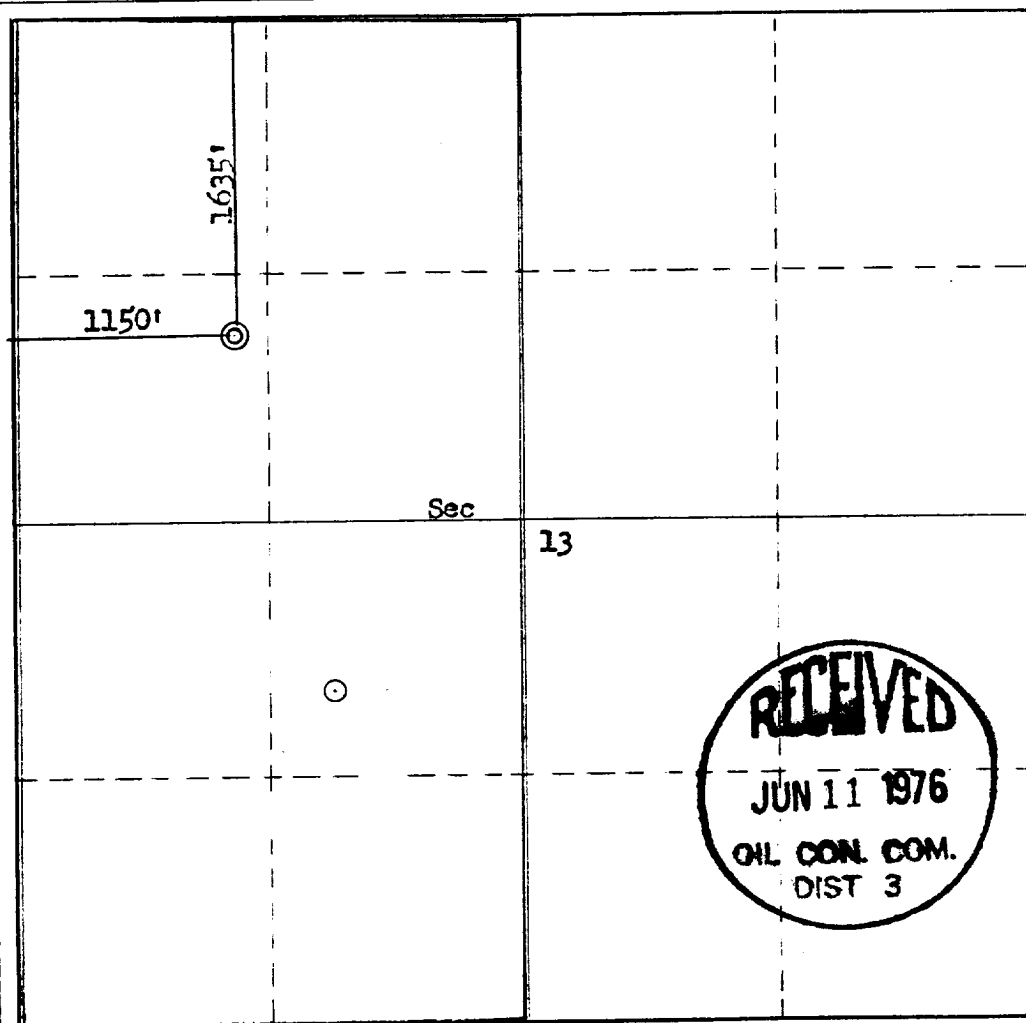
Operator Aztec Oil & Gas Company			Lease Randleman		Well No. 1-A
Unit Letter E	Section 13	Township 31N	Range 11W	County San Juan	
Actual Footage Location of Well:					
1635 feet from the North line and		1150 feet from the West line			
Ground Level Elev. 5777	Producing Formation Mesa Verde	Pool Blanco		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

original signed by
Name **L. O. Van Ryan**

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

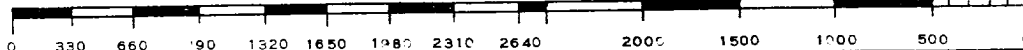
May 27, 1976

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No. _____

3950



AZTEC OIL & GAS COMPANY

P. O. DRAWER 570
FARMINGTON, NEW MEXICO 87401

June 9, 1976

New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

RE: Blowout Preventer plan

Dear Sir:

All drilling and completion wells will be equipped with 8" Shaffer LWP double hydraulic blowout preventers and a 2000 "C" Payne Hydraulic closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested at the beginning of every tower change to insure proper operation.


L. O. Van Ryan
District Superintendent

LOVR/dg

