Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: USA NM-10183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dual gas-gas

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Palmer Oil & Gas Company

8. FARM OR LEASE NAME: Federal

3. ADDRESS OF OPERATOR: P. O. Box 2564, Billings, Montana 59103

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 820' FEL, 1525' FSL (NE SE)

10. FIELD AND POOL, OR WILDCAT: Basin Dakota - Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 1-T31N-R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5785' GR

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Results of casing program			☐
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In compliance with our plans submitted August 27, 1976, the following strings of casing were set in the captioned well:

9/23/76 10-3/4", 40.5# landed at 315' KB and cemented with 300 sx Class "B" containing 2% calcium chloride. Circulated approximately 25 bbls. to surface.

9/30/76 7-5/8", 26.40# landed at 2939' KB and cemented with 765 sx 65/35 Pozmix containing 6% gel and 100 sx Type "B" containing 2% calcium chloride.

10/8/76 5-1/2", 14# liner set with TIW liner hanger from 6835' KB to 3776' KB and cemented with 350 sx 50/50 Pozmix containing 2% gel. Top of cement from temperature survey 4000'.

RECEIVED
DEC 3 1976
OIL CON. COM.
DIST. 3

DEC 2 1976

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED Harold W. Elledge TITLE Consulting Petroleum Engineer DATE 11/30/76

Harold W. Elledge

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side