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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>Valentine Gas Com "B"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>1140</b> FEET FROM THE <b>North</b> LINE AND <b>1140</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>32</b> RANGE <b>10</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5989' GL</b>	12. County <b>San Juan</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

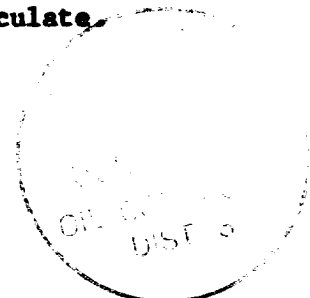
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Set casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole in boulders 11-22-76. Pulled bit after drilling rat hole to 47' and had 33' fill. Redrilled surface, pulled out of hole and boulders fell in. Redrilled and cleaned out hole, drilling out of boulders at 110'. Drilled to 261' and set 8-5/8" casing at 261' on 11-28-76. Pumped in 5 barrels water and 275 sacks Class "B" 2% CaCl2. Did not bump plug. Circulated 76 sacks cement. WOC and tagged cement at 220'. Tested blowout preventer with 500 psi OK. Reduced hole to 7-7/8" and continued drilling. Reached TD of 2960' on 12-9-76. Set 4-1/2" casing at 2960' on 12-9-76. Pumped in 10 barrels water with 540 sacks Class "B" 50:50 Poz, 6% Gal, 2 pounds medium Tuf Plug per sack and 100 sacks Class "B" Neat. Displaced with 47 barrels water. Cement did not circulate.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. L. L. L.* TITLE Area Adm. Supvr. DATE 12-21-76

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: