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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator AMCO PRODUCTION COMPANY	7. Unit Agreement Name
3. Address of Operator 301 Airport Drive, Farmington, New Mexico 87401	8. Farm or Lease Name Leeper Gas Com "B"
4. Location of Well UNIT LETTER C 1110 FEET FROM THE North LINE AND 1450 FEET FROM West THE 34 LINE, SECTION 32N TOWNSHIP 10W RANGE 10W NMPM.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 5882' GL	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER Perf & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-77: Pressure tested casing to 2600 psi and spotted 300 gallons 15% HCl. Perforated 2739-63 with 1 SPV. Fraced with 30,000 pounds sand with 15,000 gallons foam frac fluid. Breakdown pressure 1500 psi and AIR 6 BPM. Set 4-1/2" bridge plug at 2734'. Perforated 2704-14, 2718-20, 2723-27 with 1 SPV. Fraced with 15,000 gallons frac fluid and 30,000 pounds sand. Breakdown pressure 2300 psi. AIR 24 BPM. Drilled bridge plug at 2734' and landed 2-3/8" tubing at 2719'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Svoboda TITLE Area Adm. Supvr. DATE 3-15-77

Original Signed by A. R. Kondrick TITLE SUPERVISOR DIST. #3 DATE 3-15-77

CONDITIONS OF APPROVAL, IF ANY: