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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Leeper Gas Com "B"
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401		9. Well No. 1
4. Location of Well UNIT LETTER C , 1110 FEET FROM THE North LINE AND 1450 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 32-N RANGE 10-W NMPM.		10. Field and Pool, or Wildcat Mt. Nebo Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 5882' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ **Recomplete - Perf & Frac**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fruitland
Recompletion operations commenced 6/13/77. Drilled bridge plug & cleaned out sand to PBD 2812'. Set an RTTS packer at 2396' & squeezed Pictured Cliffs perforations with 200 sx Class "B" Neat cement. WOC, pulled packer, & drilled out cement to PBD. Pressure tested to 300 psi, OK. Ran bridge plug set at 2698'. Pressure tested to 3800 psi, OK. Perforated 2660-90' with 2 SPF. Ran 200 gal 15% HCl. Dropped 40 balls. Ran 200 gal 15% HCl and dropped 40 more balls. Breakdown pressure 1100 psi. Recovered 30 balls. Pumped in 4000 gal pad frac fluid. Sand-water fraced with 44,000 gal frac fluid and 40,000 lbs sand. Flushed to top of perfs with 1780 gal frac fluid. No breakdown pressure and AIR was 19 BPM. Set bridge plug at 2552'. Pressure tested to 3800 psi, OK. Perfed 2418-32' and 2444-53' with 2 SPF. Pumped 200 gal 15% HCl and dropped 35 balls. Followed with 200 gal 15% HCl and 35 balls. No response. Second set balled off. Recovered 36 balls. Fraced with 20,000 gal frac fluid and 22,000 lbs sand. Dropped 35 balls and balled off. Pumped 3200 gal pad frac fluid. Fraced with 20,000 gal frac fluid and 22,000 lbs sand. No breakdown pressure and AIR was 18 BPM. Drilled bridge plug set at 2552'. Cleaned out sand to PBD 2812'. Landed 2-3/8" J-55 tubing at 2791'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. L. S. L. S. L.* TITLE Area Adm. Supv. DATE 6/28/77

1 Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: