NO. OF COPIES RECEIV	ED 5							Form	n C-105		
DISTRIBUTION									ised 1-1-65		
SANTA FE		- NEW	MEXICO	OIL CONS	SERVATION	COMMISSIO	ď	5a. India	cate Type of Lease		
FILE	/	WELL COMPL	ETION O	R RECO	MPLETION	REPORT	AND LOC	State	Fee X		
U.S.G.S.	2					CICE OICE	, 1110 LOC	5. State	Oil & Gas Lease No.		
LAND OFFICE								:			
OPERATOR	/										
la. TYPE OF WELL		····						77777			
	OIL	GAS	<u></u>					7. Unit 7	Agreement Name		
b. TYPE OF COMPLE	WFt	WEL WEL	X	DRY	OTHER			0.17			
NEW I WO	RK T	N PLU	اه [ا	FF. [ŧ	or Lease Name		
2, Name of Operator	RL DEEPE	NL BAC	KL RE	SVR.	OTHER			9. Well N			
W D	Carr							9. Well h	_		
3. Address of Operator	. Carr						·	10 Field	4		
6700	Forest Inn	o Dallas	mv 76	220				10. Field and Pool, or Wildcat			
4. Location of Well	Forest Lan	e, Dallas,	TX /5	230				Blar	ico - PC		
UNIT LETTER F	1054750	1667		North	1	1850					
	COCATED	PEET	FROM THE	1401 01	LINE AND	777777	FEET FROM	12. Coun			
THE West LINE OF	ssc 7 -	31N -	10w					Υ	Juan		
15. Date Spudded	16. Date T.D. R	eached 17. Date	e Compl. (R	NMPM eadv to Pro	(od.) 18 F16	avations (DE	DKD DT	CP ctall	ouali //////		
12-18-76	1-6-77		1-22-7					•	19. Elev. Cashinghead		
20, Total Depth	<u> </u>	g Back T.D.			Compl., How	39' GR -	als Rota		, Cable Tools		
2875 '		2778'		Many		Drille	d By .	-2875 '	Coble Tools		
24. Producing Interval(s	s), of this complet		m, Name				-> ;	2073	25. Was Directional Survey		
									Made Made		
2690-279	9' Pictur	ed Cliffs							No		
26. Type Electric and C								127	Was Well Cored		
IEL and	Density								No		
28.		CA	SING RECO	RD (Repor	rt all strings s	et in well)			MO		
CASING SIZE	WEIGHT LB.	· · · · · · · · · · · · · · · · · · ·	HSET		ESIZE	· · · · · · · · · · · · · · · · · · ·	NTING REC	ORD	AMOUNT PULLED		
8-5/8"	24#	188	' RKB		1/4"		10 sx		None		
2-7/8"	6.4#		* RKB	6-:	3/4"		25 cu	Et	None		
•						***************************************			- Rone		
							······································				
29.	LI	NER RECORD				30.		UBING RE	CORD		
SIZE	тор	воттом	SACKS C	EMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET		
						None					
31. Perforation Record (Interval, size and	number)			32. AC	CID, SHOT, F	RACTURE,	CEMENT S	QUEEZE, ETC.		
020 2-1/01		DEPTH INTERVAL AMOU			INT AND KIND MATERIAL USED						
One 2-1/8" glass jet/ft 2747-2759',								See completion report for			
2/30-2/44 , 2/00-2/10 , 2030-2/04 ,								iled information.			
2030-2034	, (Total o	r 19 votes)								
											
33.			· · · · · · · · · · · · · · · · · · ·	PRODUC							
Date First Production	Produc	tion Method (Flo			g - Size and t	уре ритр)	<u> </u>	Well Sta	tus (Prod. or Shut-in)		
Date of Test	Hours Tested	Tal 1 St		owing					Shut-in		
1-31-77	rours rested	Choke Size	Prodin. I Test Per		il - Bbl.	Gas - MCF	1.100	r – Bbi.	Gas-Oil Ratio		
Flow Tubing Press.	Casing Pressure	1/2" Calculated 2	1- 041 77	<u>→ </u>		1351	- P-1	* · · · · · · · · · · · · · · · · · · ·	<u></u>		
	740 SI	Hour Rate	1- O11 ~ Br	1.	Gas - MCF		tef – Bbl.	0	il Gravity - API (Corr.)		
34. Disposition of Gas (rented etc.	<u> </u>		1351	AOE.					
	, asca joi jaet	, venteu, etc./						Witnessed	ьy		
							ست تحقهم		,		
35. List of Attachments							(FC=	- 	<u> </u>		
35, List of Attachments							1 1 2 -	TIN T			
35. List of Attachments 36. Thereby certify that	the informátion sh	oun on both side	es of this fo	m is true	and complete t	on the best of	OIL				

Petroleum Engineer

TITLE_

2-8-77

DATE _

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico __ T. Penn. "B"_ Anhv __ T. Canyon _____ T. Ojo Alamo _ Salt ______ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ T. T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ Salt ___ Yates_____T. Miss___ T. Cliff House _____ T. Leadville ____ 7 Rivers _____ T. Devonian _____ T. Menefee ___ T. _____ T. Madison _____ Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert _____ Τ. T. Montoya T. Mancos T. McCracken San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock _____ T. Ellenburger ____ T. Dakota ____ T. T. Blinebry _____ T. Gr. Wash _____ T. Morrison ____ T. Τ. _____T. Granite_ Tubb Todilto _____ T. _____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. Ţ. Abo______T. Bone Springs______T. Wingate______T. T. _____ T. Chinle ____ Τ Wolfcamp _____ T. __ _____ Т. ____ Penn. _____ T. ____ T. ____ T. ____ T. ____ T. T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T.

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
•			Carrier .		-		Log Tops
			•				Ojo Alamo - 1793
							Kirtland - 1920
			·				Fruitland - 2283
							Pictured Cliffs - 2681
					<u>.</u>		