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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
W. P. Carr
3. Address of Operator
6700 Forest Lane, Dallas, TX

7. Unit Agreement Name
8. Farm or Lease Name
Larcher
9. Well No.
3
10. Field and Pool, or Wildcat
Blanco - PC

4. Location of Well
UNIT LETTER N LOCATED 1160 FEET FROM THE South LINE AND 1700 FEET FROM THE West LINE OF SEC. 7 TWP. 31N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded 12-20-76	16. Date T.D. Reached 1-14-77	17. Date Compl. (Ready to Prod.) 1-22-77	18. Elevations (DF, RKB, RT, GR, etc.) 5826' GR - 5837' RKB	19. Elev. Casinghead
20. Total Depth 2735'	21. Plug Back T.D. 2559'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2735'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2582-2636' Pictured Cliffs
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
IES and Density
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	172' RKB	12-1/4"	175 sx	None
2-7/8"	6.4#	2707' RKB	6-1/4"	850 cu ft	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	2660' 2593'	

31. Perforation Record (Interval, size and number)
One 2-1/8" glass jet/ft 2624-2636',
2609-2615', 2602-2606', 2582-2598'.
(Total of 19 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
See completion report for detailed information.

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
1-31-77
3
5/8"
1037 AOF
Flowing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Conv.)
990 SI
990 SI
1037 AOF
FEB 22 1977

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
OIL CON. COM.
DIST. 3

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED J. A. Ruggan TITLE Petroleum Engineer DATE 2-8-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Eibert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							<u>Log Tops</u>
							Ojo Alamo - 1808'
							Kirtland - 1910'
							Fruitland - 2165'
							Pictured Cliffs - 2572'