

DISTRICT I  
P. O. Box 1900, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer 50, Artesia, NM 88210

DISTRICT III  
1000 N. Brazos St., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Conoco Inc.</b>	Well API No.
Address <b>3817 NW Expressway, OKC, OK 73112-1400</b>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change In Transport of: <input type="checkbox"/> Other (Please explain) Refr. Filling <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Change In Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective: <b>01-03-92</b>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Suter Com</b>	Well No. <b>5</b>	Pool Name, Including Formation <b>Blanco Pictured Cliffs</b>	Kind of Lease State, Federal or Fee	Lease No. <b>SF073039</b>
Location Unk. Letter <b>M</b> : <b>1190</b> Feet From The <b>S</b> Line and <b>790</b> Feet From The <b>W</b> Line Section <b>15</b> Township <b>32N</b> Range <b>11W</b> , NMPM, <b>San Juan</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <b>Giant Refining, Inc.</b>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>Box 338, Bloomfield, NM 87413</b>				
Name of Authorized Transporter of Casinghead Gas <b>Conoco Inc.</b>	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>3817 NW Expressway, OKC, OK 73112-1400</b>				
If well produces oil or liquids, give location of tanks.	Unk.	Sec.	Twp.	Rge.	Is gas actually connected? <b>Yes</b>	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Oil Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <b>FEB 12 1992</b>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W.W. Baker  
W.W. Baker - Admin. Supervisor  
Printed Name  
01-27-92  
Date  
(405) 948-4859  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 12 1992**

By Frank J. Davis

Title **SUPERVISOR DISTRICT # 3**