

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator: AMOCO PRODUCTION COMPANY	8. Farm or Lease Name: Sammons Gas Com "H"
3. Address of Operator: 501 Airport Drive Farmington, NM 87401	9. Well No.: 1
4. Location of Well: UNIT LETTER <u>P</u> <u>1040</u> FEET FROM THE <u>South</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> N.M.P.M.	10. Field and Pool, or Wildcat: Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.)	12. County: San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Spud & Set Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 2/28/78. Drilled to 278'. Set 8-5/8" 24# K-55 casing at 275' with 250 sx Class "B", 2% CaCl<sub>2</sub>. Pressure tested to 500#; held OK.

Drilled 7-7/8" hole to a total depth of 2869'. Set 4-1/2" 10.5# K-55 casing at 2869' with 480 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B" Neat.

Rig released 3/6/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

SIGNED \_\_\_\_\_

TITLE Area Administrative Supervisor DATE 3/8/78

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR

DATE MAR 10 1978

CONDITIONS OF APPROVAL, IF ANY: