

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
 Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.		

14. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
2. Name of Operator El Paso Natural Gas Company				8. Farm or Lease Name Atlantic Com A	
3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401				9. Well No. 7A	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1470</u> FEET FROM THE <u>South</u> LINE AND <u>1620</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>31-N</u> RGE. <u>10-W</u> NMPM				10. Field and Pool, or Wildcat Blanco Mesa Verde	
15. Date Spudded 12-06-76				12. County San Juan	
16. Date T.D. Reached 12-19-76		17. Date Compl. (Ready to Prod.) 01-10-77		18. Elevations (DF, RKB, RT, GR, etc.) 6379' GL	
20. Total Depth 5792'		21. Plug Back T.D. 5775'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools Cable Tools 0-5792'				24. Producing Interval(s), of this completion - Top, Bottom, Name 4674-5749' (MV)	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run IGR; FDC-GR	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	231'	13 3/4"	224 cu. ft.	
7"	20#	3546'	8 3/4"	485 cu. ft.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	3354'	5792'	425 cf.		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	5746'				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4674-82, 4774-82, 4853-61, 4910-15, 4925-39, 4980-94, 5005-12, 5084-87, 5108-17' with 14 shots per zone.			DEPTH INTERVAL		
5374-83, 5404-16, 5436-47, 5482-92, 5511-19, 5528-38' with 12 shots per zone.			AMOUNT AND KIND MATERIAL USED		
5604-16, 5631-43, 5654-66, 5692-5700-5721-33, 5741-49' with 12 shots per zone.			4674-5117 50,000#sd; 50,400 gal. wtr.		
			5374-5538 63,000#sd; 57,300 gal. wtr.		
			5604-5749 35,000#sd; 35,000 gal. wtr.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, Choked)		Well Status (Prod. or Shut-in)	
		After frac gauge - 4133 MCF/D		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
01-10-77					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	SI 710				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By Tom West	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>D. G. Suarez</u>		TITLE <u>Drilling Clerk</u>		DATE <u>January 19, 1977</u>	