| Fo.m | 9-331 |
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| Alar | 19631 |

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

| | ō. | LE | ASE | DES | IGNATION | AND | SERIA | L NO. | |
|-----------|----|----|-----|------|----------|------|-------|-------|---|
| SF=077648 | | | | | | | | | |
| | | | | | | | | | |
| | 6. | IF | IND | IAN, | ALLOTTE | E OR | TRIBE | NAME | ; |

| SUNDRY NOTICES AND | REPORTS ON | 1 WELLS |
|--------------------|------------|---------|
|--------------------|------------|---------|

GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals,)

| 1. | OIL CAS XX OTHER | 7. UNIT AGREEMENT NAME |
|----|---|-----------------------------------|
| 2. | NAME OF OPERATOR | 8. FARM OR LEASE NAME |
| | Aztec Oil & Gas Company | Davis |
| 3. | ADDRESS OF OPERATOR | 9. WELL NO. |
| | P. O. Drawer 570, Farmington, New Mexico | #5-A |
| 4. | LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) | 10. FIELD AND POOL, OR WILDCAT |
| | At surface | Blanco Mesa Verde |
| | 1120' FSL & 1740' FWL | 11. SEC., T., B., M., OR BLK, AND |

SURVEY OR AREA Section 3, T31N, R12W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6220' GR

12. COUNTY OR PARISH | 13. STATE San Juan New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other)

SUBSEQUENT REPORT OF: WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT* Tuhing report (Other) . (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2-26-77 Ran 168 joints of 2-3/8", 4.7#, EU, 8rd tubing. Total 5276.27', landed at 5286'. Rigged down.



1 1977

| SIGNED (This space for Federal or State office use) | TITLE District Production Manager | DATE February 28, 1977 |
|--|-----------------------------------|------------------------|
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY: | TITLE | DATE |