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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Cahn Gas Con
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER C , 1030 FEET FROM THE North LINE AND 1600 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 32N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6012' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & set casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole on 2-8-77 and drilled to 257'. Set 9-5/8" H-40 casing at 253' with 250 sacks Class "B" cement with 2% CaCl₂. Cement circulated. Tested blowout preventer and manifold to 400 psi OK. Drilled 8-3/4" hole to TD 2812'. Set 7" K-55 casing at 2795' with 500 sacks Class "B" 50:50 Poz, 6% Gel and 2 pounds medium Tuf Plug per sack followed with 100 sacks Class "B" Neat. Cement did not circulate and did not lose any returns.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Luchessa TITLE Area Adm. Supvr. DATE 3-3-77

Original Signed by E. E. Luchessa
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: