Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1-

OIL CONSERVATION DIVISION /

OSTRICT II O. Drawer DD, Anesia, NM 88210		P.O. Bos nta Fe, New Mes	x 2088	/	,				
DISTRICT III OOU Rio Brazos Rd., Aziec, NM 8741	KEQUES I FO	OR ALLOWAB	LE AND AUT	HORIZAT	rion .		•		
perator AMOCO PRODUCTION COMPANY					Well API No. 300452237300				
Address P.O. BOX 800, DENVER)1							
Reason(s) for Filing (Check proper box			Other (Pla	use explain)					
New Well		Transporter of:							
Recompletion L		Condensale						_	
change of operator give name									
nd address of previous operator I. DESCRIPTION OF WEL	LANDIFASE								
PRITCHARD LS	Well No. 2A	Pool Name, Includia BLANCO MESA	g Formation AVERDE (PRO	RATED G	Kind of L ASSIME, Fed	tase eral or Fee	Le	ase No.	
Location D Unit Letter	1850	_ Feet From The	FNL Line and	1180	Foet F	rom The	FWL	Line	
Section 34 Town	nship 31N	Range 9W	, NIMPM		SAN J	JAN		County	
II. DESIGNATION OF TR	ANSPORTER OF O	IL AND NATU	RAL GAS						
Name of Authorized Transporter of O		asale	Address (Cive and						
MERIDIAN OIL INC.		- D - C - C	3535 EAST Address (Give add	30TH STI	REET, F	ARM I NG	TON NH	87401	
Name of Authorized Transporter of Co		or Dry Gas []	i e						
EL PASO NATURAL GAS If well produces oil or liquids,	Unit Soc.	Twp Rge.	P.O. BOX 1 is gas actually con	nocted?	When'?	. A 19:	770		
ive location of lanks.	ii				Ь				
f this production is commingled with IV. COMPLETION DATA						1	S Park	Diff Res'v	
Designate Type of Complete	Oil Wel ion - (X) I	II Gas Well	New Well Wo	ntkover []	Deepen P	ing tracer i	Same Res'v	Jan Kesv	
Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
l'erforations			L		۵	epth Casing	g Shoe		
	TUBING	, CASING AND	CEMEN'TING	RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQ	UEST FOR ALLOW	/ABLE		et ton allaun	ble for this d	enth or be f	for full 24 hou	vs.)	
OIL WELL (Test must be a) Date First New Oil Run To Tank	fier recovery of total volume	e of toad oil and mutt	Producing Method	(Flow, pump	, gas lift, etc.)	O 91		
Date Liter Men Off Kern to 1997	Off Rus 10 1ank Date of 1ea						ELV	B IN	
Length of Test	Tubing Pressure			Casing Pressure		HOLE SIZE		ש	
·				Water - Bbis.			Case MANUG 2 3 1990		
Actual Prod. During Test	Oil - Bbls.		Water - Doll.						
O C NICL I			 			OIL	20N. 1	DIA!	
GAS WELL Actual Prod. Test - MCT/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Disture			
						Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-ia)	Casing Pressure (Shul-in)			E 31/E			
VI. OPERATOR CERTI	FICATE OF COM	IPLIANCE		CONC	SEDVA	TION	DIVISIO	N	
I hereby certify that the rules and	OIL CONSERVATION DIVISION								
Division have been complied with is true and complete to the best of	Date Approved AUG 2 3 1990								
is true and conspicie to the best of	1		Date A	pproved					
LY D. Dhly	L		By		7	d	2_/		
Signature Doug W. Whaley, St	By	SUPERVISOR DISTRICT #3							
Printed Name	Title_		SUPERV	ISOR D	ISTRICT	13			
July 5, 1990		=830=4280							
Date	Ţ	clephone No.	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.