

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE 078604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EL PASO NATURAL GAS CO.

3. ADDRESS OF OPERATOR

BOX 990, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1850'S, 1190'E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SCOTT

9. WELL NO.

4A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-31-N, R-10-W

NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6045' GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/21/77 T.D. 3159'. Ran 76 joints 7", 20#, K-55 intermediate casing, 3148' set at 3159'. Cemented with 446 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1350'.

9/24/77 T.D. 5503'. Ran 78 joints 4 1/2", 10.5#, KS casing liner, 2547' set 2956-5503'. Float collar set at 5486'. Cemented with 431 cu.ft. cement. WOC 18 hours.

10/18/77 PBDT 5486'. Tested casing to 3500#, OK. Perfed C.H. 4438-45, 4470-78, 4547-66, 4572-84, 4610-41, 4662-71, 4703-14' w/16 SPZ. Fraced with 47,000# 20/40 sand and 47,000 gallons water. Dropped 3 sets of 16 balls each. Flushed with 6000 gallons water. Perfed Menefee 4757-73, 4783-89, 4800-14, 4824-38, 4876-94, 4926-33, 4976-93' w/16 SPZ. Fraced with 67,000# 20/40 sand and 68,500 gallons water. Dropped 6 sets of 16 balls each. Flushed with 6260 gal. water. Perfed Upper P.L. 5069-93, 5111-19, 5129-48, 5159-64, 5174-85' w/16 SPZ. Fraced with 110,000# 20/40 sand and 110,000 gallons water. Dropped 4 sets of 16 balls each. Flushed with 6560 gal. water. Perfed Lower P.L. 5211-30, 5240-49, 5259-79, 5301-19, 5346-54, 5427-36' w/14 SPZ. Fraced w/20,000# 20/40 sand and 23,000 gallons water. Dropped 1 set of 14 balls each. Flushed w/12,200 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED Al P. BriscoeTITLE Drilling ClerkDATE 11/3/77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE Nov 10 1977

NOV 1 1977