

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10735-29	

7. Unit Agreement Name

8. Farm or Lease Name

Sunray K Com

9. Well No.

1A

10. Field and Pool, or Wildcat

Blanco Mesa Verde

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO NATURAL GAS COMPANY

3. Address of Operator

BOX 990, FARMINGTON, NEW MEXICO 87401

4. Location of Well

UNIT LETTER P LOCATED 835 FEET FROM THE South LINE AND 1100 FEET FROMTHE East LINE OF SEC 32 TWP. 31N RGE. 10W NMPM

15. Date Spudded 6/7/77 16. Date T.D. Reached 6/17/77 17. Date Compl. (Ready to Prod.) 9/20/77 18. Elevations (DF, RAB, RT, GR, etc.) 6229' GR 19. Elev. Casinghead

20. Total Depth 5523' 21. Plug Back T.D. 5506' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-5523' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4502-5492 (MV) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run IL-GR;CDL-GR; Temp. Survey 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	218'	13 3/4"	224 cu. ft.	
7"	20#	3265'	8 3/4"	396 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	3117'	5523'	421 cu. ft.	2 3/8"	5482'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4502, 4524, 4532, 4546, 4570, 4586, 4639, 4650, 4658, 4669, 4713, 4720, 4728, 4815, 4828, 4851, 4876, 4924, 4930, 4994, 5006' w/1 SPZ. 5097, 5102, 5136, 5140, 5147, 5167, 5172, 5176, 5182, 5194, 5199, 5203, 5223, 5228, 5247, 5255, 5260, 5308, 5317, 5321, 5417, 5492' w/1 SPZ		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4502-5006'	90,000# sand; 100,850 gal. water
		5097-5492'	60,500# sand; 66,500 gal. water

33. PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Shut In	
After Frac Gauge - 2359 MCF/D							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/20/77							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 334	SI 650						

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Jim Thurstonson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. E. SuarezTITLE Drilling ClerkDATE 9/29/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee Mesa Verde 4491	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5131	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4491	4491					
4491	5131	640	Mesa Verde				
5131	5523	392	Point Lookout				