Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Hotiom of Page -1-

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	<u>INS</u>	PORT O	IL AND NA	TURAL G		·				
Operator AMOCO PRODUCTION COMPANY						Well API No. 3004522395						
Address P.O. BOX 800, DENVER,		0 8020	 )1				· · · · · · · · · · · · · · · · · · ·		-			
Reason(s) for Filing (Check proper box)					O.	het (Please expl	lain)					
New Well	0.1	Change in			/ •							
Recompletion L	Oil Casinghead		Dry Con	Cias densate 🖂	/							
change of operator give name	Catalglicac	.02	Cont	OCHARIC E					,,			
I. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name BARNES LS	Well No. Pool Name, Including				•			Lease	L	Lease No.		
Location	S LS 2A BLANCO (					FFS)	] FE	FEDERAL 29078093				
Unit Letter	. :	1050	Feet	From The _	FNL Li	ne and	1000 Fe	et From The	FWI	Line		
Section 22 Township	32	N	Rang	pe 11			S.V.	N JUAN		Country		
Section (Ownship	,		Kanj	Ee	· · · · · · · · · · · · · · · · · · ·	IMPM,	Sh	IN JUNN		County		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
MERIDIAN OIL INC.					Address (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, NM 87401							
Name of Authorized Transporter of Casinghead Gas or Dry Gas Or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS CO		Soc.	Twp	l Rec	4		EL PAS	PASO, TX 79978				
ve location of tanks.						s gas actually connected? When ?						
this production is commingled with that f	rom any othe	er lease or	pool,	give commis	gling order aun	nber:						
V. COMPLETION DATA		Oil Well	լ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		i	_i_		_i	<u>i                                     </u>			<u> </u>			
Date Spudded Date Compl. Ready to Prod.					Total Depth	Total Depth P.B.T.D.						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
'erforations					<u> </u>	<del></del>		Depth Case	ig Slice			
								<u>                                     </u>				
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE				CEMENT	DEPTH SET		SACKS CEMENT					
HOLE SIZE	CASING & TUBING SIZE				<del>- </del>	DEF IN SET			OAOIO CEMENT			
					<del> </del>	***						
. TEST DATA AND REQUES								J	-			
OIL WELL (Test must be after re Date First New Oil Run To Tank	T		of loa	d oil and mu		r exceed top all lethod (Flow, p			for full 24 hou	rs.)		
Date First New Oil Rus to take	Date of Tes				r rouncing iv	reason (rabw, pr	ωην, gas iyi, t					
ength of Test	Tubing Pressure				Casing I	Casing DyrECEIVE			Grave Size			
Actual Prod. During Test	Oil - Bbls.				Water - Box	FFR2	<b>5</b> 199 <b>1</b> .	ACF				
GAS WELL	l			<del></del>					<del></del>			
Actual Prod. Test - MCI7D	Length of Text				Bbls. Conde	BOLL COOL DILLINGON. DIN			ondensate			
Color Maked (Color Real Color	d (outet, back or.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Chole Size			
esting Method (pitot, back pr.)  Tubing Pressure (Shid-in)												
VI. OPERATOR CERTIFICATE OF COMPLIANCE					1	OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date	Date Approved FEB 2 5 1991						
Nil Alla						1						
Signature					By_							
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					Title	SUPERVISOR DISTRICT #9						
February 8, 1991 303-830-4280						;		<del></del> -				
Date		Tele	ріхопо	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.