DISTRIBUTION SANTA FE LE L S.G.S. LAND OF FICE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATUI	Supersedes Old C-104 and C- Effective 1-1-65
TRANSPORTER OIL GAS / OPERATOR / PRORATION OFFICE Operator			
BOX 990, FARMING Reason(s) for filing (Check prope New Well X Recompletion Change in Ownership	Change in Transporter of: OII Dry (Other (Please explain	
If change of ownership give nar and address of previous owner	ne		
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation	
FIELDS COM	5A BLANCO MESA		Lease Lease No. Federal or Fee NM 010989
Location Unit Letter $F = 1$	765 Feet From The North L	ine and 1500 Feet	
Line or Section 28	Township 32-N Range	11-W , NMPM, Sa	n Juan County
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	Ja.	T Juan County
Name of Authorized Transporter of EL PASO NATURAL.	f Oil or Condensate X		approved copy of this form is to be sent)
Name of Authorized Transporter of EL PASO NATURAL		Address to which	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	GAS CO. Unit Sec. Twp. Rge. F 28 32N 11W	BOX 990, FARMINGTO	NEW MEXICO
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number	:
Designate Type of Compl	, ' V	New Well Workover Deep	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/29/77 Elevations (DF, RKB, RT, GR, etc.)	12/19/77 . Name of Producing Formation	5724' Top 04/Gas Pay	5706' Tubing Depth
	Mesa Verde - 34,4665-85,4717-34,4810-3		
19 <u>22-40,4941-58,5039-63</u>	.5103-09.5158-70.5307-22.5	5322-37, 5356-62, 5372-1	RO 57241
1-14,5425-38,5451-58,54 HOLE SIZE	58-72,5503-09,5550-56,5583	3-93,5605-17 <u>,5629-37</u> ,	5647-54
13 3/4"	9 5/8"	236'	SACKS CEMENT
8 3/4''	7"	3429'	515 cf.
6 1/4"	4 1/2" liner	3261-5724'	425 cf.
/. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	56251	tubing doil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump,	and the second s
Length of Test	Tubing Pressure	Casing Pressure	Choke 5/20
Astual Prod. During Test	Cil-Bbls.	Water-25.s.	G40-MCF (C1/1/2)
GAS WELL		<u> </u>	0/81.3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE		01L CONSERVATION COMMISSION	
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	APPROVED BY Original Signed 1	by A. R. Kendrick

HERED

Drilling Clerk

1/25/78

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\ensuremath{\mathbb{A}} n$ sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, freme or number, or transporter, or other such change of condition.